



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC CITY	)	DECISION AND ORDER
ELECTRIC COMPANY FOR IMPLEMENTATION OF AN	)	ADOPTING STIPULATION
ADJUSTMENT TO ITS CONSERVATION INCENTIVE	)	
PROGRAM RATE MECHANISM AND ASSOCIATED	)	
CUSTOMER CLASS RATES (2024)	)	DOCKET NO. ER24070548

Parties of Record:

Neil A. Hlawatsch, Esq., Assistant General Counsel, Atlantic City Electric Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On July 31, 2024, Atlantic City Electric ("ACE" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking approval of adjustments to the Company's Conservation Incentive Program ("CIP") rates to account for potential lost sales revenues stemming from the Company's energy efficiency ("EE") programs ("July 2024 Petition"). By this Decision and Order, the Board considers a Stipulation of Settlement ("Stipulation") executed by JCP&L, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") intended to resolve all issues in controversy in this matter.

BACKGROUND AND PROCEDURAL HISTORY

On January 13, 2008, L. 2007, c. 340 ("RGGI Act") was signed into law. The RGGI Act includes findings that EE and conservation measures are essential elements of the state's energy future, and that greater reliance on EE and conservation will provide significant benefits to the citizens of New Jersey.¹

Pursuant to Section 13 of the RGGI Act, an electric or gas public utility may provide and invest in EE and conservation programs in its service territory.² Upon Board approval, EE and conservation programs may be eligible for rate treatment, including a return on equity, or other incentives or rate mechanisms that decouple utility revenue from sales of electricity and gas.³

¹ N.J.S.A. 26:2C-45.

² The RGGI Act is codified at N.J.S.A. 48:3-98.1(a)(1).

³ N.J.S.A. 48:3-98.1(b).

Ratemaking treatment may include placing appropriate technology and program cost investments in the utility's rate base or recovering the utility's technology and program costs through another ratemaking methodology approved by the Board including, but not limited to, the Societal Benefits Charge established pursuant to Section 12 of L. 1999, c. 23.⁴ An electric or gas utility seeking cost recovery for any EE and conservation programs must file a petition with the Board.⁵

On May 23, 2018, Governor Murphy signed L. 2018, c. 17, codified at N.J.S.A. 48:3-87.8 et al., into law ("Clean Energy Act" or "CEA"). The CEA calls for aggressive energy reduction, greater emphasis on the importance of EE and peak demand reduction ("PDR"), and requires the Board to adopt an EE program, "to ensure investment in cost-effective energy efficiency measures, ensure universal access to energy efficiency measures, and serve the needs of low-income communities."⁶ The CEA calls upon New Jersey's electric and gas public utilities to increase the delivery of EE and PDR programs to customers via the reduction of electricity and natural gas usage.⁷

On the same day, Governor Murphy issued Executive Order 28 ("EO 28"), directing the Board to create a new Energy Master Plan ("EMP"). The EMP's goal was to "provide a comprehensive blueprint for the total conversion of the State's energy production profile to 100% clean energy sources on or before January 1, 2050" as well as "provide specific proposals to be implemented over the next ten (10) years in order to achieve the January 1, 2050 goal."⁸

By Order dated April 27, 2021, the Board authorized ACE to implement initiatives to further customer conservation efforts, as well as implement a modified CIP to account for lost sales revenue resulting from the potential decrease in customer energy usage.⁹

July 2024 Petition

In accordance with the April 2021 Order, in the July 2024 Petition, ACE sought Board approval to modify its CIP Recovery Charge and associated rates related to changes in the average revenue when compared to a baseline per customer to account for potential lost sales revenues resulting from the Company's EE programs.¹⁰

By the 2024 CIP Petition, ACE proposed to collect a net CIP amount of \$6,748,534, which represents a margin deficiency of \$16,067,046 for Residential ("RS"), \$175,580 for Monthly General Service-Primary ("MGS-P"), \$46,134 for Transmission General Service Transmission ("TGST") customer classes and a carryforward balance of \$9,747,797. This is partially offset by

⁴ N.J.S.A. 48:3-60.

⁵ N.J.S.A. 48:3-98.1(b).

⁶ N.J.S.A. 48:3-87(g).

⁷ N.J.S.A. 48:3-87.9(a).

⁸ Exec. Order No. 28 (May 23, 2018).

⁹ In re the Verified Petition of Jersey Central Power & Light Company for Approval of JCP&L's Energy Efficiency and Conservation Plan Including Energy Efficiency and Peak Demand Reduction Programs (JCP&L EE&C), BPU Docket No. EO20090620, Order dated April 27, 2021 ("April 2021 Order").

¹⁰ The electric baseline revenue per customer is based on the billing determinants from ACE's 2020 base rate case and the latest variable margin rates per rate schedule, including any Infrastructure Improvement Program and PowerAhead rate adjustments.

\$9,540,227 of refunds owed in other customer classes, with the total net CIP balance to be collected from customers being \$16,496,331.

The CIP rates proposed in the July 2024 Petition and their associated customer classes are as follows:

Rate Class	Current Monthly CIP Rates with Sales & Use Tax ("SUT")	Proposed Monthly CIP Rates with SUT	
RS	\$0.004224	\$0.008859	Per kilowatt-hour ("kWh")
MGSS	(\$0.013181)	(\$0.009008)	Per kWh
MGSP	(\$0.025754)	\$0.001558	Per kWh
AGSS	(\$0.19)	(\$0.84)	Per kWh of monthly peak demand
AGSP	(\$0.37)	(\$0.47)	Per kWh of monthly peak demand
TGST	(\$0.29)	(\$0.02)	Per kWh of monthly peak demand
TGS	(\$0.19)	(\$0.28)	Per kWh of monthly peak demand

Through the course of this proceeding, the Company updated its schedules to reflect actual data through August 31, 2024 ("September 2024 Update"). By the September 2024 Update, the Company updated its schedules actual data through September 30, 2024, replacing forecasted financial data from July 1, 2024, through August 31, 2024.

Following publication of notice in newspapers of general circulation within the Company's service territory and service of notice upon affected municipalities and counties within the Company's service area, two (2) virtual public hearings were held at 4:30 p.m. and 5:30 p.m. on January 15, 2025. No members of the public attended, and no written comments were filed with the Board.

STIPULATION

Following a review of the July 2024 Petition and conducting discovery, the Parties executed the Stipulation, which provides, in pertinent part, as follows:¹¹

1. The Company shall file its next CIP adjustment no later than July 31, 2025.
2. The Parties agree that, as set out in Attachment A to the Stipulation, the customer group-specific CIP rate adjustments shall be as follows:

Rate Class	CIP Rates without SUT	CIP Rates with SUT	
RS	\$0.008309	\$0.008859	Per kilowatt-hour ("kWh")
MGSS	(\$0.008449)	(\$0.009008)	Per kWh
MGSP	\$0.001461	\$0.001558	Per kWh
AGSS	(\$0.79)	(\$0.84)	Per-kilowatt of monthly peak demand
AGSP	(\$0.44)	(\$0.47)	Per-kilowatt of monthly peak demand
TGST	(\$0.02)	(\$0.02)	Per-kilowatt of monthly peak demand
TGS	(\$0.27)	(\$0.28)	Per-kilowatt of monthly peak demand

The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by the Stipulation are consistent in all material respects with the schedules filed as part of the 2024 CIP Petition and are attached to the Stipulation as Attachment A and Attachment B.

3. As a result of the CIP rate adjustments approved in the Stipulation, a typical residential customer using 643 kWh per month will experience a monthly bill increase of \$2.98 or 1.86%.
4. The Company shall file the revised tariff pages set forth in Attachment C of the Stipulation, within 10 business days of the effective date of the Board's Order conforming to the agreed-upon rates and terms set forth in the Stipulation or on such other schedule as the Board shall, in its discretion, determine.

DISCUSSION AND FINDINGS

Having carefully reviewed the record in this matter, including the July 2024 Petition and the Stipulation, the Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

The Board **HEREBY AUTHORIZES** ACE to implement CIP rates as reflected in the Stipulation for rates effective June 1, 2025. As such, a typical residential customer using Basic Generation Service and using 643 kWh per month would experience a monthly bill increase of \$2.98 or 1.86%.

¹¹ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the finding and conclusion in this Order. Paragraphs are lettered and/or numbered to coincide with the Stipulation.

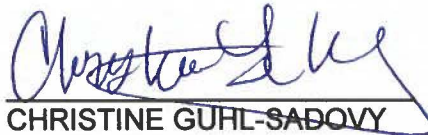
Accordingly, the Board **HEREBY DIRECTS** ACE to file revised tariff sheets conforming to the terms of the Stipulation prior to June 1, 2025.

The Company's costs, including those related to the CIP, will remain subject to audit by the Board. This Decision and Order shall neither preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

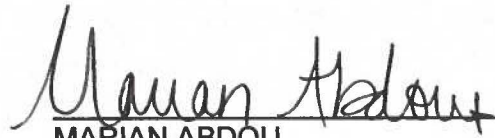
This Board Order shall be effective on May 28, 2025.

DATED: May 21, 2025

BOARD OF PUBLIC UTILITIES
BY:

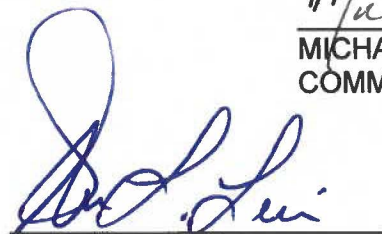

CHRISTINE GUHL-SADOVY
PRESIDENT


DR. ZENON CHRISTODOULOU
COMMISSIONER


MARIAN ABDOU
COMMISSIONER


MICHAEL BANGE
COMMISSIONER

ATTEST:


SHERRI L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR IMPLEMENTATION OF AN
ADJUSTMENT TO ITS CONSERVATION INCENTIVE PROGRAM RATE MECHANISM AND ASSOCIATED
CUSTOMER CLASS RATES (2024)

DOCKET NO. ER24070548

SERVICE LIST

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April 21, 2025

VIA ELECTRONIC MAIL

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Sherri L. Lewis, RMC
Secretary of the Board
Board of Public Utilities
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RE: In the Matter of the Petition of Atlantic City Electric Company for
Implementation of an Adjustment to Its Conservation Incentive Program Rate
Mechanism and Associated Customer Class Rates (2024)
BPU Docket No. ER24070548

Dear Secretary Lewis:

Enclosed herewith for filing is a fully executed Stipulation of Settlement (the “Stipulation”) in connection with the above-referenced matter.

Pursuant to the Order issued by the New Jersey Board of Public Utilities (the “Board” or “BPU”) in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel and the Service List. No paper copies will follow.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,



Neil Hlawatsch
Counsel to Atlantic City Electric Company

Enclosure

cc: Service List

**IN THE MATTER OF THE PETITION
OF ATLANTIC CITY ELECTRIC
COMPANY FOR IMPLEMENTATION
OF AN ADJUSTMENT TO ITS
CONSERVATION INCENTIVE
PROGRAM RATE MECHANISM AND
ASSOCIATED CUSTOMER CLASS
RATES (2024)**

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

STIPULATION OF SETTLEMENT

BPU DOCKET NO. ER24070548**

APPEARANCES:

Neil A. Hlawatsch, Esq., Assistant General Counsel, on behalf of Atlantic City Electric Company

Steven A. Chaplar, Esq., Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin, Esq., Attorney General of the State of New Jersey**)

Maura Caroselli, Esq., Deputy Rate Counsel; **Mamie W. Purnell, Esq.** and **Andrew Gold, Esq.**, Assistant Deputies Rate Counsel, on behalf of the New Jersey Division of Rate Counsel (**Brian O. Lipman, Esq., Director, Division of Rate Counsel**)

THIS STIPULATION OF SETTLEMENT (“Stipulation”) is made as of the date indicated on the execution pages hereof, by and among Atlantic City Electric Company (“ACE” or “Company”), Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties” or singularly, “Party”).

PROCEDURAL HISTORY

On September 25, 2020, ACE filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) proposing a portfolio of Energy Efficiency (“EE”) and Peak Demand Reduction programs targeted at the Company’s residential, commercial and industrial (“C&I”), and multi-family customer sectors (“September 2020 Proceeding”). Following extensive discovery and settlement discussions, the parties to the September 2020 Proceeding executed a stipulation of settlement resolving the issues raised (“2020 Stipulation”). As detailed in the 2020 Stipulation, ACE’s EE initiative would require investment in, implementation of, and

administration of a program portfolio including eight (8) residential sub-programs, four (4) C&I sub-programs, and one (1) multi-family sub-program (“EE Program”). By Order dated April 27, 2021, the Board approved the 2020 Stipulation and authorized ACE to implement its EE Program.¹ In the ACE EE Order, the Board also approved a budget of \$96,065,276 for the three- (3) year term beginning July 1, 2021 and ending June 30, 2024. In addition to the EE Program, the Board approved the Company’s implementation of the EE Surcharge: a cost recovery mechanism included as a new component of ACE’s Rider Regional Greenhouse Gas Initiative.

Additionally, by the ACE EE Order, the Board authorized ACE to implement a modified electric Conservation Incentive Program (“CIP”), including a calculation methodology, to recover a portion of ACE’s revenues potentially lost due to implementation of the EE Program and related decreases in energy sales. The ACE EE Order authorized the Company to implement the CIP Recovery Charge (“Rider CIP”) and required an annual adjustment with any variances resulting therefrom to be trued-up in the subsequent year. The Company agreed to submit its first CIP cost recovery filing on or before July 31, 2022, with rates proposed to be effective October 1, 2022, based on an initial deferral period of July 1, 2021 through June 30, 2022.

On July 29, 2022, the Company filed a petition with the Board seeking an adjustment to its CIP based upon an initial deferral period of July 1, 2021 through June 30, 2022, to be effective for service rendered on and after October 1, 2022 (“2022 CIP Petition”). By Order dated December 7, 2022, the Board authorized ACE to implement the CIP and associated rates proposed in the 2022

¹ In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs and In re the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040 and EO20090621, Order dated April 27, 2021 (“ACE EE Order”).

CIP Petition on a provisional basis, subject to refund.² By Order dated June 29, 2023, the Board approved, on a final basis, the rates adopted by the December 2022 Order.³

On July 31, 2023, the Company filed a petition with the Board seeking approval of adjustments to the CIP rates to account for potential lost sales revenues stemming from the Company's EE Program for the period July 1, 2022 to June 30, 2023. By Order dated May 22, 2024, the Board adopted a stipulation approving the Company's CIP and associated rate implementation and requiring the Company to file its next CIP adjustment no later than July 31, 2024.⁴

On July 31, 2024, ACE filed the above-captioned petition seeking to establish the Company's CIP adjustments with rates proposed to be effective October 1, 2024, based on a deferral period of July 1, 2023 through June 30, 2024 ("2024 CIP Petition"). In the 2024 CIP Petition, ACE proposed to collect a net CIP amount of \$6,748,534, representing a \$16,067,046 margin deficiency for Residential Service, \$175,580 for Monthly General Service-Primary, and \$46,134 for Transmission General Service Sub-Transmission customer classes, partially offset by \$9,540,227 of refunds owed to customers in the Monthly General Service-Secondary, Annual General Service-Secondary, Annual General Service-Primary, and Transmission General Service customer classes. The carryforward balance for CIP Year 2 is a margin deficiency of \$9,747,797.

² In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022) – Order Approving Stipulation for Provisional Rates, BPU Docket No. ER22070463, Order dated December 7, 2022 ("December 2022 Order").

³ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022) – Order Regarding Stipulation for Final Rates, BPU Docket No. ER22070463, Order dated June 29, 2023.

⁴ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2023), BPU Docket No. ER23070479, Order dated May 22, 2024.

The total net CIP balance ACE proposed to collect from customers over the upcoming CIP period is \$16,496,331.

Following adequate public notice, two (2) virtual public hearings were held on January 15, 2025 at 4:30 P.M. and 5:30 P.M. No members of the public attended or filed comments.

STIPULATION

The Parties STIPULATE and AGREE as follows:

1. The Company shall file its next CIP adjustment no later than July 31, 2025.
2. The Parties agree that, as set out in **Attachment A** to this Stipulation, the customer group-specific CIP rate adjustments shall be as follows:

Rate Class	CIP Rates without SUT	CIP Rates with SUT	
RS	\$0.008309	\$0.008859	Per kilowatt-hour
MGSS	(\$0.008449)	(\$0.009008)	Per kilowatt-hour
MGSP	\$0.001461	\$0.001558	Per kilowatt-hour
AGSS	(\$0.79)	(\$0.84)	Per-kilowatt of monthly peak demand
AGSP	(\$0.44)	(\$0.47)	Per-kilowatt of monthly peak demand
TGST	(\$0.02)	(\$0.02)	Per-kilowatt of monthly peak demand
TGS	(\$0.27)	(\$0.28)	Per-kilowatt of monthly peak demand

The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by this Stipulation are consistent in all material respects with the schedules filed as part of the 2024 CIP Petition and are attached as **Attachment A** and **Attachment B**.

3. Because of the CIP rate adjustments provided in this Stipulation, a typical residential customer using Basic Generation Service and using 643 kilowatt hours per month will experience a monthly bill increase of \$2.98 or 1.86 percent.

4. Should the Board approve this Stipulation, the Company shall file the revised tariff pages set forth in **Attachment C** hereto, within ten (10) business days of the effective date of the Board's Order conforming to the agreed-upon rates and terms set forth in this Stipulation or on such other schedule as the Board shall, in its discretion, determine.

5. The revised tariff sheets shall become effective upon a date set by the Board.

6. This Stipulation represents a negotiated compromise made exclusively for the purpose of the above-referenced proceeding. The Parties agree that this Stipulation reflects a mutual balancing of interdependent clauses and is intended to be accepted and approved in its entirety without change or further conditions. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to be provided to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then-available legal

remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed.

7. By executing this Stipulation, no Party waives any rights possessed under any prior stipulation, except where the terms of this Stipulation supersede such prior stipulation.

8. The Parties agree that the contents of this Stipulation shall not in any way be considered, cited or used by any Party as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation. Notwithstanding anything to the contrary set forth herein, upon the occurrence of any of the following, this Stipulation shall terminate:

- a. If the Board issues a decision disapproving the Stipulation; or
- b. If the Board issues a written Order approving this Stipulation subject to any condition or modification of the terms set forth herein that an adversely-affected Party, in its discretion, finds unacceptable, then such Party shall serve notice of unacceptability on the other Parties within seven (7) business days following receipt of such Board Order.

9. The Parties agree that they consider this Stipulation to be binding on them for the purposes set forth herein.

10. Each Party understands that a Board Order adopting this Stipulation will become effective in accordance with N.J.S.A. 48:2-40.

11. This Stipulation represents the full scope of the agreement between the Parties and may only be modified by a further written agreement executed by all the Parties hereto.

12. This Stipulation may be executed in as many counterparts as there are Parties to this Stipulation, and each counterpart shall be an original, but all of which shall constitute one and the same instrument.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board and recommend that the Board issue a Decision and Order adopting and approving this Stipulation of Settlement for Final Rates in its entirety in accordance with the terms hereof.

**ATLANTIC CITY ELECTRIC
COMPANY**

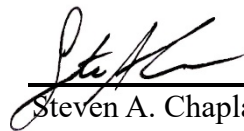
Dated: April 8, 2025



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**MATTHEW J. PLATKIN
ATTORNEY GENERAL FOR THE STATE
OF NEW JERSEY**

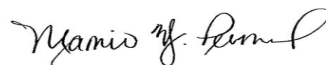
Dated: April 8, 2025



Steven A. Chaplar, Esq.
Deputy Attorney General

**DIVISION OF RATE COUNSEL
BRIAN O. LIPMAN, DIRECTOR**

Dated: April 8, 2025



Mamie W. Purnell, Esq.
Assistant Deputy Rate Counsel

Attachment A

Schedule 1

Atlantic City Electric Company
Conservation Incentive Program
Residential Service
July 2023 - June 2024

Customer Class	Actual/	Actual per Books		Actual Avg.	Baseline		Margin
	Estimate	Total Class	Number of	Revenue / Cust.	Revenue / Cust. ¹	Difference	
(a)		(b)	(c)	(d) = (b) / (c)	(e)	(f) = (d) - (e)	Variance
<u>Residential</u>							
July	a	\$ 32,531,879	504,040	64.54	\$ 76.19	-\$ 11.65	-\$ 5,872,570
August	a	\$ 39,198,176	504,333	77.72	\$ 85.64	-\$ 7.92	-\$ 3,992,115
September	a	\$ 35,051,697	504,328	69.50	\$ 68.96	\$ 0.54	\$ 274,433
October	a	\$ 18,574,134	504,483	36.82	\$ 38.41	-\$ 1.59	-\$ 802,347
November	a	\$ 15,019,621	504,740	29.76	\$ 30.93	-\$ 1.17	-\$ 589,733
December	a	\$ 17,843,708	504,917	35.34	\$ 40.17	-\$ 4.83	-\$ 2,437,853
January	a	\$ 23,976,440	505,361	47.44	\$ 50.04	-\$ 2.59	-\$ 1,310,148
February	a	\$ 21,543,228	505,600	42.61	\$ 43.94	-\$ 1.33	-\$ 674,964
March	a	\$ 18,302,718	505,790	36.19	\$ 39.05	-\$ 2.86	-\$ 1,446,187
April	a	\$ 17,326,196	506,060	34.24	\$ 34.57	-\$ 0.33	-\$ 169,292
May	a	\$ 16,646,077	506,173	32.89	\$ 30.93	\$ 1.96	\$ 992,042
June	a	\$ 26,518,048	506,355	52.37	\$ 52.45	-\$ 0.08	-\$ 38,312
Total		\$ 282,531,922		\$ 559.42	\$ 591.26	-\$ 31.85	-\$ 16,067,046
Margin Deficiency/ (Credit)							\$ 16,067,046
Prior Period (Over) / Under Recovery							\$ 15,983,593
Total Margin Deficiency/ (Credit)							\$ 32,050,640
Projected Residential kWh Use							3,867,518,555
Pre-tax CIP Charge/(Credit) per kWh							\$ 0.008287
BPU/RC Assessment Factor							1.002630
CIP Charge/(Credit) including assessments							\$ 0.008309
6.625% Sales Tax							\$ 0.000550
Proposed After-tax CIP Charge/(Credit) per kWh							\$ 0.008859
Current After-tax CIP Charge/(Credit) per kWh							\$ 0.004224
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							\$ 0.004635

¹ From base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746).
Updated with rate adjustment and billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

[illegible]

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Residential Service
Twelve Months Ending June 2024

	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	TOTAL
Beginning Under/(Over) Recovery \$	\$ 15,480,070	\$ 15,626,608	\$ 15,801,564	\$ 15,959,145	\$ 16,049,736	\$ 16,128,235	\$ 16,218,576	\$ 16,331,867	\$ 16,432,786	\$ 16,517,733	\$ 16,598,160	\$ 16,675,506	\$ 15,480,070
Actual Billed CIP Charge/(Credit) \$	\$ (146,538)	\$ (174,957)	\$ (157,581)	\$ (90,590)	\$ (78,499)	\$ (90,341)	\$ (113,290)	\$ (100,919)	\$ (84,948)	\$ (80,427)	\$ (77,346)	\$ 691,913	\$ (503,523)
Ending Under/(Over) Recovery \$	\$ 15,626,608	\$ 15,801,564	\$ 15,959,145	\$ 16,049,736	\$ 16,128,235	\$ 16,218,576	\$ 16,331,867	\$ 16,432,786	\$ 16,517,733	\$ 16,598,160	\$ 16,675,506	\$ 15,983,593	\$ 15,983,593

* Actual Billed CIP revenue is collected based on CIP Year 1 rate from July 2023 to May 2024, and CIP Year 2 rate for June 2024. The under recovery in the amount of \$16M is largely due to the delayed CIP Year 2 rate effective date.

Atlantic City Electric Company
Customers and Sales

Residential

Volumes
RS kWh - Summer < 750
RS kWh - Summer > 750
RS kWh - Winter

Distribution Base Rate (w/o SUT)**

SUM First 750 kWh
SUM > 750 kWh
WIN

IIP - All kWh (w/o SUT)**

Distribution Base Rate + IIP (w/o SUT)

SUM First 750 kWh
SUM > 750 kWh
WIN

Revenues

Volume Charge Revenues
Demand Charge Revenues

Customers

	Actual June-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual June-23	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual 1st-16th Nov-20	Actual 17th-30th Nov-20	Actual Dec-22
Total Volume	357,286,971	308,250,827	274,073,568	242,748,938	217,272,459	183,441,697	509,337,662	567,115,782	464,093,562	136,633,303	241,454,656	220,236,632	286,613,835
	357,286,971	308,250,827	274,073,568	242,748,938	217,272,459	346,758,765	509,337,662	567,115,782	464,093,562	280,157,228	241,454,656	220,236,632	286,613,835
\$	0.075580	0.077017	0.077017	0.077017	0.077017	0.077017	0.083349	0.083349	0.068349	0.068349	0.068349	0.075580	0.075580
\$	0.088733	0.090420	0.090420	0.090420	0.090420	0.090420	0.080244	0.080244	0.080244	0.080244	0.080244	0.088733	0.088733
\$	0.068784	0.070092	0.070092	0.070092	0.070092	0.070092	0.062203	0.062203	0.062203	0.062203	0.062203	0.068784	0.068784
\$	0.001604	0.001604	0.001604	0.001604	0.001604	0.001604	0.001202	0.001202	0.001202	0.001202	0.001604	0.001604	0.001604
\$	0.077184	0.078621	0.078621	0.078621	0.078621	0.078621	0.069551	0.069551	0.069551	0.069551	0.069551	0.077184	0.077184
\$	0.090337	0.092025	0.092025	0.092025	0.092025	0.092025	0.081446	0.081446	0.081446	0.081446	0.081446	0.090337	0.090337
\$	0.070388	0.071696	0.071696	0.071696	0.071696	0.071696	0.063405	0.063405	0.063405	0.063405	0.063807	0.070388	0.070388
Total Volume	357,286,971	308,250,827	274,073,568	242,748,938	217,272,459	346,758,765	509,337,662	567,115,782	464,093,562	280,157,228	241,454,656	220,236,632	286,613,835
\$	251,48,737	22,100,378	19,650,003	17,404,149	15,577,585	26,428,391	37,876,201	42,589,366	34,292,079	19,098,825	15,406,610	15,502,030	20,174,192
\$	251,48,737	22,100,378	19,650,003	17,404,149	15,577,585	26,428,391	37,876,201	42,589,366	34,292,079	19,098,825	15,406,610	15,502,030	20,174,192
Total Revenue	251,48,737	22,100,378	19,650,003	17,404,149	15,577,585	26,428,391	37,876,201	42,589,366	34,292,079	19,098,825	15,406,610	15,502,030	20,174,192
Total Customers	502,606	502,919	503,257	503,418	503,701	503,915	497,107	497,316	497,292	497,254	497,517	502,039	502,244
Baseline	50.04	43.94	39.05	34.57	30.93	52.45	76.19	85.64	68.96	38.41	30.97	30.88	40.17

Notes:
*and Determinants and rates as approved in the RGE Base Rate Case# BPU Docket No. ER20120746 applicable from July 1, 2023 to November 16, 2023 and BPU Docket No. ER2020091 applicable from November 17, 2023 to January 31, 2024 for Phase I increase and February 1 to June 30, 2024 for Phase II increase.
**IIP rate as approved in BPU Docket No. ER2111226 effective on April 1, 2022. Updated 10/1/23 as approved in BPU Docket No. ER20205072

Attachment A

Schedule 2

Atlantic City Electric Company
Conservation Incentive Program
Monthly General Service - Secondary (MGSS)
July 2023 - June 2024

Customer Class	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Monthly General Service - Secondary							
July	a	\$ 10,150,311	56,840	178.58	\$ 160.92	\$ 17.66	\$ 1,003,866
August	a	\$ 11,372,645	56,874	199.96	\$ 175.07	\$ 24.89	\$ 1,415,512
September	a	\$ 10,938,327	56,904	192.22	\$ 163.13	\$ 29.09	\$ 1,655,578
October	a	\$ 8,044,131	56,962	141.22	\$ 125.55	\$ 15.67	\$ 892,385
November	a	\$ 6,562,533	57,051	115.03	\$ 103.12	\$ 11.91	\$ 679,627
December	a	\$ 6,118,270	57,138	107.08	\$ 108.81	-\$ 1.73	-\$ 99,001
January	a	\$ 7,171,785	57,159	125.47	\$ 122.19	\$ 3.28	\$ 187,446
February	a	\$ 6,383,061	57,187	111.62	\$ 117.04	-\$ 5.42	-\$ 310,108
March	a	\$ 6,500,719	57,211	113.63	\$ 105.93	\$ 7.69	\$ 440,223
April	a	\$ 6,210,054	57,209	108.55	\$ 106.95	\$ 1.60	\$ 91,398
May	a	\$ 6,487,214	57,249	113.32	\$ 102.16	\$ 11.16	\$ 638,667
June	a	\$ 8,262,471	57,211	144.42	\$ 144.65	-\$ 0.23	-\$ 13,337
Total		\$ 94,201,521		\$ 1,651.09	\$ 1,535.53	\$ 115.56	\$ 6,582,256
Margin Deficiency/ (Credit)							-\$ 6,582,256
Prior Period (Over) / Under Recovery							-\$ 4,655,877
Total Margin Deficiency/ (Credit)							-\$ 11,238,133
Projected MGSS kWh Use							1,333,657,789
Pre-tax CIP Charge/(Credit) per kWh							\$ (0.008427)
BPU/RC Assessment Factor							1.002630
CIP Charge/(Credit) including assessments							\$ (0.008449)
6.625% Sales Tax							\$ (0.000560)
Proposed After-tax CIP Charge/(Credit) per kWh							\$ (0.009008)
Current After-tax CIP Charge/(Credit) per kWh							\$ (0.013181)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							\$ 0.004173

¹ From base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). Updated with rate adjustment and billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers Demand Sales

Monthly General Service - Summer (MGSS)											
Customers											
	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24
Total Customers	56,740	56,724	56,904	56,862	57,451	57,138	57,159	57,187	57,211	57,209	57,231
Volumes											
MGSS AW - Summer	153,845,775	153,515,844	150,740,316	147,785,476	149,222,091	150,611,102	151,532,372	150,934,693	150,493,857	151,400,257	151,809,637
MGSS AW - Winter	153,844,775	153,514,844	150,740,316	147,775,063	149,222,091	150,611,102	151,532,372	150,934,693	150,493,857	151,400,257	151,809,637
Total Volume											
MGSS AW - Summer	557,544	610,228	607,766	565,799	498,669	462,779	472,089	437,423	470,422	453,044	501,335
MGSS AW - Winter	557,544	610,228	607,766	565,799	498,669	462,779	472,089	437,423	470,422	453,044	501,335
Revenues											
Booked Volume Charge Revenues	8,149,341	9,244,250	8,782,811	6,324,537	5,149,262	4,924,924	5,653,887	5,048,489	5,124,092	4,809,382	4,979,554
Booked Demand Charge Revenues	1,834,607	1,941,455	1,975,466	1,861,306	1,251,932	1,112,732	1,326,395	1,044,726	1,204,478	1,239,755	1,339,760
December QP Revenue Adjustment per 2023 ACE BRC	6,667,061	1,602,629	179,629	658,229	633,249	633,249	633,249	633,249	633,249	633,249	633,249
Total Revenue	101,901,311	113,972,645	109,988,327	8,044,131	6,982,433	6,118,270	7,171,785	6,585,961	6,507,719	6,210,654	6,487,214

	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25
Total Customers	130,169,415	135,793,070	136,503,550	107,178,387	104,709,339	98,720,775	107,810,604	104,911,798	99,534,562	99,452,483	96,749,112
Total Volume	130,169,415	135,793,070	136,503,550	107,178,387	104,709,339	98,720,775	107,810,604	104,911,798	99,534,562	99,452,483	96,749,112
MGSS AW - Summer	557,544	610,228	607,766	565,799	498,669	462,779	472,089	437,423	470,422	453,044	501,335
MGSS AW - Winter	557,544	610,228	607,766	565,799	498,669	462,779	472,089	437,423	470,422	453,044	501,335
Revenues											
Booked Volume Charge Revenues	8,149,341	9,244,250	8,782,811	6,324,537	5,149,262	4,924,924	5,653,887	5,048,489	5,124,092	4,809,382	4,979,554
Booked Demand Charge Revenues	1,834,607	1,941,455	1,975,466	1,861,306	1,251,932	1,112,732	1,326,395	1,044,726	1,204,478	1,239,755	1,339,760
December QP Revenue Adjustment per 2023 ACE BRC	6,667,061	1,602,629	179,629	658,229	633,249	633,249	633,249	633,249	633,249	633,249	633,249
Total Revenue	101,901,311	113,972,645	109,988,327	8,044,131	6,982,433	6,118,270	7,171,785	6,585,961	6,507,719	6,210,654	6,487,214

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Monthly General Service - Secondary (MCSS)
Twelve Months Ending June 2024

	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	TOTAL
Beginning Under/(Over) Recovery \$	(16,326,953)	\$ (15,213,259)	\$ (13,947,588)	\$ (12,745,348)	\$ (11,835,717)	\$ (11,039,992)	\$ (10,243,457)	\$ (9,275,656)	\$ (8,415,812)	\$ (7,549,298)	\$ (6,747,741)	\$ (5,916,107)	\$ (16,326,953)
Actual Billed CIP Charge/(Credit) \$	\$ (1,113,694)	\$ (1,265,671)	\$ (1,202,239)	\$ (909,631)	\$ (795,725)	\$ (796,535)	\$ (967,801)	\$ (859,844)	\$ (866,514)	\$ (801,557)	\$ (831,634)	\$ (1,260,230)	\$ (11,671,075)
Ending Under/(Over) Recovery \$	\$ (15,213,259)	\$ (13,947,588)	\$ (12,745,348)	\$ (11,835,717)	\$ (11,039,992)	\$ (10,243,457)	\$ (9,275,656)	\$ (8,415,812)	\$ (7,549,298)	\$ (6,747,741)	\$ (5,916,107)	\$ (4,655,877)	\$ (4,655,877)

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service--Secondary (MGSS)

Volumes

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	1st-16th Nov-20	17th-30th Nov-20	Actual Dec-22
Summer kWh	-	-	-	-	-	53,654,407	122,208,381	134,705,525	124,721,108	55,384,432	-	-	-
Winter kWh	118,527,061	110,512,510	99,960,322	99,509,510	92,968,663	73,070,230	122,208,381	-	-	44,809,780	88,503,750	95,167,990	102,509,370
Total Volume	118,527,061	110,512,510	99,960,322	99,509,510	92,968,663	126,724,637	122,208,381	134,705,525	124,721,108	100,194,212	88,503,750	95,167,990	102,509,370

Demand

Summer kW	-	-	-	-	-	521,590	560,079	575,966	553,251	-	-	-	-
Winter kW	464,082	464,928	422,214	452,486	471,258	-	-	-	-	524,938	424,489	476,071	466,989
Total Demand	464,082	464,928	422,214	452,486	471,258	521,590	560,079	575,966	553,251	524,938	424,489	476,071	466,989

Distribution Base Rates (w/o SUT)*

SUM kWh	\$ 0.052536	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.05296	\$ 0.05296	\$ 0.05296	\$ 0.05296	\$ 0.05296	\$ 0.052536	\$ 0.052536
WIN kWh	\$ 0.046500	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.051599	\$ 0.051599	\$ 0.051599	\$ 0.051599	\$ 0.051599	\$ 0.046500	\$ 0.046500
SUM kW	\$ 3.23	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.06	\$ 3.06	\$ 3.06	\$ 3.06	\$ 3.06	\$ 3.23	\$ 3.23
WIN kW	\$ 2.65	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.51	\$ 2.51	\$ 2.51	\$ 2.51	\$ 2.51	\$ 2.65	\$ 2.65
IIP - All kWh (w/o SUT)**	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001027	\$ 0.001027	\$ 0.001027	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383
IIP - All kW (w/o SUT)	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05

Distribution Base Rates + IIP (w/o SUT)

Summer kWh	\$ 0.053919	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.059323	\$ 0.059323	\$ 0.059323	\$ 0.059679	\$ 0.059679	\$ 0.053919	\$ 0.053919
Winter kWh	\$ 0.047883	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.052626	\$ 0.052626	\$ 0.052626	\$ 0.052982	\$ 0.052982	\$ 0.047883	\$ 0.047883
Summer kW	\$ 3.28	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.10	\$ 3.10	\$ 3.10	\$ 3.11	\$ 3.11	\$ 3.28	\$ 3.28
Winter kW	\$ 2.70	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.55	\$ 2.55	\$ 2.55	\$ 2.56	\$ 2.56	\$ 2.70	\$ 2.70

Revenues

Volume Charge Revenues	\$ 5,675,473	\$ 5,368,073	\$ 4,855,508	\$ 4,833,610	\$ 4,515,892	\$ 6,484,254	\$ 7,249,767.79	\$ 7,991,136	\$ 7,398,830	\$ 5,679,434	\$ 4,689,137	\$ 4,556,962	\$ 4,908,492
Demand Charge Revenues	\$ 1,253,269	\$ 1,269,501	\$ 1,152,869	\$ 1,235,528	\$ 1,286,786	\$ 1,731,957	\$ 1,736,243.59	\$ 1,785,496	\$ 1,715,079	\$ 1,344,122	\$ 1,086,918	\$ 1,285,646	\$ 1,261,119
Total Revenue	\$ 6,928,742	\$ 6,637,575	\$ 6,008,377	\$ 6,069,138	\$ 5,802,678	\$ 8,216,211	\$ 8,986,011	\$ 9,776,632	\$ 9,113,909	\$ 7,023,556	\$ 5,776,055	\$ 5,842,608	\$ 6,169,611

Customers

Single Phase Service	42,733	42,531	40,583	40,468	40,611	40,343	40,814	40,822	40,853	40,927	41,036	42,581	42,670
3 Phase Service	13,971	14,181	16,136	16,278	16,189	16,456	15,029	15,021	15,016	15,014	15,024	14,027	14,030
Total Customers	56,704	56,712	56,719	56,746	56,800	56,799	55,843	55,843	55,869	55,941	56,060	56,608	56,700
Baseline	122.19	117.04	105.93	106.95	102.16	144.65	160.92	175.07	163.13	125.55	103.03	103.21	108.81

Notes:

*Billing Determinants and rates as approved in the ACE Base Rate Cases BPU Docket No. ER20120746 applicable from July 1, 2023 to November 16, 2023 and BPU Docket No. ER23020091 applicable from November 17, 2023 to January 31, 2024 for Phase I increase and February 1 to June 30, 2024 for Phase II increase.

**IIP rates as approved in BPU Docket No. ER2111206 effective on April 1, 2022. Updated 10/1/23 as approved in BPU Docket No. ER23050272.

Attachment A

Schedule 3

Atlantic City Electric Company
Conservation Incentive Program
Monthly General Service - Primary (MGSP)
July 2023 - June 2024

Customer Class	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust.	Baseline Revenue / Cust. ¹	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues	Number of Customers				
(a)		(b)	(c)	(d) = (b) / (c)	(e)		
Monthly General Service - Primary (MGSP)							
July	a	\$ 379,248	181	2,095.30	\$ 1,483.91	\$ 611.38	\$ 110,660
August	a	\$ 414,887	187	2,218.65	\$ 1,637.30	\$ 581.34	\$ 108,711
September	a	\$ 382,910	197	1,943.70	\$ 1,350.12	\$ 593.58	\$ 116,936
October	a	\$ 336,985	208	1,620.12	\$ 966.73	\$ 653.39	\$ 135,904
November	a	\$ 246,988	212	1,165.04	\$ 1,745.38	-\$ 580.34	-\$ 123,033
December	a	\$ 365,990	220	1,663.59	\$ 1,253.79	\$ 409.80	\$ 90,157
January	a	\$ 254,302	226	1,125.23	\$ 1,631.58	-\$ 506.35	-\$ 114,435
February	a	\$ 191,596	229	836.66	\$ 1,348.40	-\$ 511.74	-\$ 117,189
March	a	\$ 297,980	245	1,216.25	\$ 1,073.64	\$ 142.61	\$ 34,939
April	a	\$ 169,841	260	653.23	\$ 1,240.63	-\$ 587.40	-\$ 152,724
May	a	\$ 299,509	270	1,109.29	\$ 1,448.29	-\$ 338.99	-\$ 91,528
June	a	\$ 245,870	292	842.02	\$ 1,437.84	-\$ 595.82	-\$ 173,979
Total		\$ 3,586,105		\$ 16,489.08	\$ 16,617.61	-\$ 128.54	-\$ 175,580
Margin Deficiency/ (Credit)							\$ 175,580
Prior Period (Over) / Under Recovery							-\$ 46,503
Total Margin Deficiency/ (Credit)							\$ 129,078
Projected MGSP kWh Use							88,553,931
Pre-tax CIP Charge/(Credit) per kWh							\$ 0.001458
BPU/RC Assessment Factor							1.002630
CIP Charge/(Credit) including assessments							\$ 0.001461
6.625% Sales Tax							\$ 0.000097
Proposed After-tax CIP Charge/(Credit) per kWh							\$ 0.001558
Current After-tax CIP Charge/(Credit) per kWh							\$ (0.025754)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							\$ 0.027312

¹ From base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). Updated with rate adjustment and billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Primary (MGSP)

Customers	Total Customers											
	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24
	181	187	197	208	212	230	236	239	245	260	270	292
Total Customers												
Volumes												
MGSP kWh - Summer	7,290,524	7,979,923	7,321,433	5,057,465	-	-	-	-	-	-	-	1,613,114
MGSP kWh - Winter	-	-	-	1,376,815	4,881,572	7,568,877	8,574,046	6,624,347	9,867,176	5,646,311	9,374,125	6,393,584
Total Volume												
	7,290,524	7,979,923	7,321,433	6,434,340	4,881,572	7,568,877	8,574,046	6,624,347	9,867,176	5,646,311	9,374,125	8,006,698
Demand												
MGSP kW - Summer	24,261	25,869	23,878	-	-	-	-	-	-	-	-	25,197
MGSP kW - Winter	-	-	-	25,226	19,017	25,052	25,183	18,764	33,441	17,567	27,723	-
Total Demand												
	24,261	25,869	23,878	25,226	19,017	25,052	25,183	18,764	33,441	17,567	27,723	25,197
Revenues												
Booked Volume Charge Revenues	329,355	361,120	331,362	289,254	214,030	329,173	210,249	158,514	241,642	138,532	246,693	197,839
Booked Demand Charge Revenues	43,618	47,345	45,616	42,696	27,667	36,189	35,166	28,178	45,987	25,413	43,785	39,643
December CIP Revenue Adjustment per 2023 ACE BRC	2,876	6,421	5,912	5,623	5,231	8,847	8,847	6,904	10,251	2,896	5,610	8,388
Total Revenue												
	379,248	414,887	382,910	336,985	246,988	365,990	254,302	191,596	297,980	169,441	299,509	245,870
												3,586,105

Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	
8,625,451	8,992,179	9,033,421	7,122,464	6,976,086	6,555,703	7,154,445	6,970,849	6,603,919	6,621,207	6,437,120	7,438,998	-
8,625,451	8,992,179	9,033,421	7,122,464	6,976,086	6,555,703	7,154,445	6,970,849	6,603,919	6,621,207	6,437,120	7,438,998	88,533,931

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Monthly General Service - Primary (MGSFP)
Twelve Months Ending June 2024

	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	TOTAL
Beginning Under/(Over) Recovery \$	(2,737,188)	\$ (2,516,322)	\$ (2,274,585)	\$ (2,052,783)	\$ (1,857,854)	\$ (1,709,967)	\$ (1,493,571)	\$ (1,233,821)	\$ (1,033,137)	\$ (734,211)	\$ (563,156)	\$ (279,167)	\$ (2,737,188)
Actual Billed CIP Charge/(Credit) \$	(220,866)	(241,736)	(221,803)	(194,929)	(147,887)	(216,396)	(259,750)	(200,684)	(298,926)	(171,055)	(283,989)	(232,665)	\$ (2,690,685)
Ending Under/(Over) Recovery \$	\$ (2,516,322)	\$ (2,274,585)	\$ (2,052,783)	\$ (1,857,854)	\$ (1,709,967)	\$ (1,493,571)	\$ (1,233,821)	\$ (1,033,137)	\$ (734,211)	\$ (563,156)	\$ (279,167)	\$ (46,503)	\$ (46,503)

Monthly General Service - Primary (MGSP)

Atlantic City Electric Company
Customers, Demand, Sales

Volumes	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	1st-16th Nov-20	17th-30th Nov-22	Actual Dec-22
Summer kWh	-	7,080,499	-	-	-	1,542,404	3,257,181	3,566,864	3,000,959	1,895,381	-	-	-
Winter kWh	8,292,569	7,080,499	5,546,587	6,851,927	8,130,754	6,597,391	-	-	-	208,847	4,335,254	9,163,404	6,963,705
Total Volume	8,292,569	7,080,499	5,546,587	6,851,927	8,130,754	8,130,795	3,257,181	3,566,864	3,000,959	2,104,228	4,335,254	9,163,404	6,963,705
Demand	-	-	-	-	-	23,718	16,479	17,059	12,550	-	-	-	-
Summer kW	28,950	18,505	19,904	19,598	29,387	23,718	16,479	17,059	12,550	11,961	17,360	26,800	22,637
Winter kW	28,950	18,505	19,904	19,598	29,387	23,718	16,479	17,059	12,550	11,961	17,360	26,800	22,637
Total Demand	28,950	18,505	19,904	19,598	29,387	23,718	16,479	17,059	12,550	11,961	17,360	26,800	22,637

Distribution Base Rates (w/o SUT)**

SUM kWh	\$	0.024328	\$	0.025303	\$	0.025303	\$	0.025303	\$	0.025303	\$	0.045257	\$	0.045257	\$	0.045257	\$	0.045257	\$	0.045257	\$	0.045257	\$	0.024328	\$	0.024328
WIN kWh	\$	0.023569	\$	0.024514	\$	0.024514	\$	0.024514	\$	0.024514	\$	0.043845	\$	0.043845	\$	0.043845	\$	0.043845	\$	0.043845	\$	0.043845	\$	0.023569	\$	0.023569
SUM kW	\$	1.78	\$	1.85	\$	1.85	\$	1.85	\$	1.85	\$	1.78	\$	1.78	\$	1.78	\$	1.78	\$	1.78	\$	1.78	\$	1.78	\$	1.78
WIN kW	\$	1.40	\$	1.45	\$	1.45	\$	1.45	\$	1.45	\$	1.40	\$	1.40	\$	1.40	\$	1.40	\$	1.40	\$	1.40	\$	1.40	\$	1.40
IIP - All kWh (w/o SUT)**	\$	0.000928	\$	0.000928	\$	0.000928	\$	0.000928	\$	0.000928	\$	0.000711	\$	0.000711	\$	0.000711	\$	0.000928	\$	0.000928	\$	0.000928	\$	0.000928	\$	0.000928
IIP - All kW (w/o SUT)	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.03	\$	0.03	\$	0.03	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04

Distribution Base Rates - IIP (w/o SUT)

Summer kWh	\$	0.025256	\$	0.026231	\$	0.026231	\$	0.026231	\$	0.026231	\$	0.045968	\$	0.045968	\$	0.045968	\$	0.045968	\$	0.045968	\$	0.045968	\$	0.025256	\$	0.025256
Winter kWh	\$	0.024497	\$	0.025442	\$	0.025442	\$	0.025442	\$	0.025442	\$	0.044556	\$	0.044556	\$	0.044556	\$	0.044773	\$	0.044773	\$	0.044773	\$	0.024497	\$	0.024497
Summer kW	\$	1.82	\$	1.89	\$	1.89	\$	1.89	\$	1.89	\$	1.81	\$	1.81	\$	1.81	\$	1.82	\$	1.82	\$	1.82	\$	1.82	\$	1.82
Winter kW	\$	1.44	\$	1.49	\$	1.49	\$	1.49	\$	1.49	\$	1.43	\$	1.43	\$	1.43	\$	1.44	\$	1.44	\$	1.44	\$	1.44	\$	1.44

Revenues

Volume Charge Revenues	\$	203,143	\$	180,142	\$	141,117	\$	174,327	\$	206,863	\$	208,310	\$	149,726	\$	163,962	\$	137,948	\$	96,889	\$	194,103	\$	224,476	\$	170,590
Demand Charge Revenues	\$	41,593	\$	27,512	\$	29,592	\$	29,137	\$	43,691	\$	44,749	\$	29,827	\$	30,878	\$	22,716	\$	17,185	\$	24,942	\$	38,504	\$	32,523
Total Revenue	\$	244,737	\$	207,654	\$	170,708	\$	203,464	\$	250,554	\$	253,059	\$	179,553	\$	194,839	\$	160,664	\$	114,074	\$	219,044	\$	262,981	\$	203,113

Customers

Single Phase Service	80	84	91	64	75	83	58	58	57	56	55	96	105
3 Phase Service	70	70	68	100	98	93	63	61	62	62	65	63	57
Total Customers	150	154	159	164	173	176	121	119	119	118	120	159	162
Baseline	1,631.58	1,348.40	1,073.64	1,240.63	1,448.29	1,437.84	1,483.91	1,637.30	1,350.12	966.73	1,825.37	1,653.97	1,253.79

Notes:

*Billing Determinants and rates as approved in the ACE Base Rate Cases BPU Docket No. ER20120746 applicable from July 1, 2023 to November 16, 2023 and BPU Docket No. ER23020091 applicable from November 17, 2023 to January 31, 2024 for Phase I increase and February 1 to June 30, 2024 for Phase II increase.

**IIP rates as approved in BPU Docket No. ER2111206 effective on April 1, 2022. Updated 10/1/23 as approved in BPU Docket No. ER23050272

Attachment A

Schedule 4

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Secondary (AGSS)
July 2023 - June 2024

Customer Class	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
<u>Annual General Service - Secondary (AGSS)</u>							
July	a	\$ 4,586,871	2,833	1,619.09	\$ 1,810.38	-\$ 191.29	-\$ 541,937
August	a	\$ 4,872,280	2,818	1,728.99	\$ 1,616.51	\$ 112.47	\$ 316,943
September	a	\$ 4,759,026	2,812	1,692.40	\$ 1,664.97	\$ 27.43	\$ 77,130
October	a	\$ 4,590,162	2,781	1,650.54	\$ 1,330.97	\$ 319.58	\$ 888,739
November	a	\$ 4,144,131	2,759	1,502.04	\$ 1,597.46	-\$ 95.42	-\$ 263,255
December	a	\$ 4,210,333	2,743	1,534.94	\$ 1,515.76	\$ 19.18	\$ 52,607
January	a	\$ 5,457,910	2,736	1,994.85	\$ 1,820.91	\$ 173.94	\$ 475,908
February	a	\$ 4,477,434	2,730	1,640.09	\$ 1,680.40	-\$ 40.32	-\$ 110,065
March	a	\$ 5,563,682	2,725	2,041.72	\$ 1,547.29	\$ 494.43	\$ 1,347,318
April	a	\$ 4,261,404	2,723	1,564.97	\$ 1,702.64	-\$ 137.68	-\$ 374,891
May	a	\$ 4,830,503	2,714	1,779.85	\$ 1,724.47	\$ 55.38	\$ 150,304
June	a	\$ 5,022,044	2,711	1,852.47	\$ 1,637.35	\$ 215.11	\$ 583,176
Total		\$ 56,775,780		\$ 20,601.93	\$ 19,649.11	\$ 952.82	\$ 2,601,976
Margin Deficiency/ (Credit)							-\$ 2,601,976
Prior Period (Over) / Under Recovery							-\$ 952,317
Total Margin Deficiency/ (Credit)							-\$ 3,554,294
Projected AGSS kW Use							4,531,656
Pre-tax CIP Charge/(Credit) per kW							\$ (0.78)
BPU/RC Assessment Factor							1.002630
CIP Charge/(Credit) including assessments							\$ (0.79)
6.625% Sales Tax							\$ (0.05)
Proposed After-tax CIP Charge/(Credit) per kW							\$ (0.84)
Current After-tax CIP Charge/(Credit) per kW							\$ (0.19)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							\$ (0.65)

¹ From base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). Updated with rate adjustment and billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Annual General Services - Secondary (AGSS)																	
Customers		Actual Jan-24		Actual Feb-24		Actual Mar-24		Actual Apr-24		Actual May-24		Actual Jun-24		Estimate Jun-24		Estimate Jun-25	
Total Customers		2,433	2,418	2,412	2,761	2,759	2,741	2,736	2,730	2,725	2,723	2,714	2,711	2,715			
Volume (\$AGS \$/kW)		Actual Jan-24		Actual Feb-24		Actual Mar-24		Actual Apr-24		Actual May-24		Actual Jun-24		Estimate Jun-24		Estimate Jun-25	
Total Volume		135,653,370	125,248,454	144,607,219	124,508,328	107,530,398	109,891,159	136,666,023	109,670,143	141,369,760	98,543,937	132,138,452					
Total Volume \$/kW		135,653,370	125,248,454	144,607,219	124,508,328	107,530,398	109,891,159	136,666,023	109,670,143	141,369,760	98,543,937	132,138,452	131,699,960				
Demand		Actual Jan-24		Actual Feb-24		Actual Mar-24		Actual Apr-24		Actual May-24		Actual Jun-24		Estimate Jun-24		Estimate Jun-25	
Total Demand		370,189	402,422	387,238	389,362	341,701	356,011	411,198	342,485	448,012	319,458	363,813	378,294				
Total Demand \$/kW		370,189	402,422	387,238	389,362	341,701	356,011	411,198	342,485	448,012	319,458	363,813	378,294	410,037	408,634	381,586	372,716
Revenue		Actual Jan-24		Actual Feb-24		Actual Mar-24		Actual Apr-24		Actual May-24		Actual Jun-24		Estimate Jun-24		Estimate Jun-25	
Total Revenue		4,300,342	4,780,316	4,669,604	4,402,747	4,041,555	4,160,337	5,329,475	4,372,227	5,434,710	4,029,259	4,718,382	4,002,755	55,566,479			
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921	118,290	118,290	118,290	118,290	118,290	118,290	118,290	118,290
Revenue \$/kW		861,291	979,064	899,222	915,115	102,536	128,455	104,066	111,921								

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Annual General Service - Secondary (AGSS)
Twelve Months Ending June 2024

	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	TOTAL
Beginning Under/(Over) Recovery \$	\$ (811,349)	\$ (825,807)	\$ (841,153)	\$ (856,311)	\$ (870,760)	\$ (883,753)	\$ (896,887)	\$ (913,072)	\$ (926,214)	\$ (942,406)	\$ (954,832)	\$ (968,897)	\$ (811,349)
Actual Billed CIP Charge/(Credit) \$	\$ 14,459	\$ 15,346	\$ 15,158	\$ 14,449	\$ 12,993	\$ 13,134	\$ 16,184	\$ 13,143	\$ 16,191	\$ 12,427	\$ 14,065	\$ (16,580)	\$ 140,969
Ending Under/(Over) Recovery \$	\$ (825,807)	\$ (841,153)	\$ (856,311)	\$ (870,760)	\$ (883,753)	\$ (896,887)	\$ (913,072)	\$ (926,214)	\$ (942,406)	\$ (954,832)	\$ (968,897)	\$ (952,317)	\$ (952,317)

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

Volumes	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual 1st-16th Nov-20	Actual 17th-30th Nov-22	Actual Dec-22
Total Volume	145,270,624	123,232,554	107,850,839	121,458,586	118,511,322	133,553,681	164,572,080	152,427,100	161,101,215	119,420,550	142,528,434	114,059,147	110,273,983
Demand	411,138	373,305	343,134	376,134	381,356	369,442	478,708	426,357	438,437	347,512	422,847	357,414	343,551

Distribution Base Rates (w/o SUT)*

SUM kWh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
WIN kWh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
SUM kW	\$	12.41	\$	12.60	\$	12.60	\$	11.66	\$	11.66	\$	12.41	\$
WIN kW	\$	12.41	\$	12.60	\$	12.60	\$	11.66	\$	11.66	\$	12.41	\$
IIP - All kW (w/o SUT)**	\$	0.30	\$	0.30	\$	0.30	\$	0.23	\$	0.23	\$	0.30	\$

Distribution Base Rates + IIP (w/o SUT)

Summer kWh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Winter kWh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Summer kW	\$	12.71	\$	12.90	\$	12.90	\$	11.89	\$	11.89	\$	12.71	\$
Winter kW	\$	12.71	\$	12.90	\$	12.90	\$	11.89	\$	11.89	\$	12.71	\$

Revenues

Volume Charge Revenues	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Demand Charge Revenues	\$	5,226,003	\$	4,816,033	\$	4,426,795	\$	5,691,837	\$	5,213,021	\$	4,543,114	\$
Customers	\$	5,226,003	\$	4,816,033	\$	4,426,795	\$	5,691,837	\$	5,213,021	\$	4,543,114	\$

Total Customers	\$	2,870	\$	2,866	\$	2,861	\$	3,144	\$	3,131	\$	2,895	\$
Baseline	\$	1,820.91	\$	1,680.40	\$	1,547.29	\$	1,810.38	\$	1,664.97	\$	1,569.30	\$

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Cases BPU Docket No. ER20120746 applicable from July 1, 2023 to November 16, 2023 and BPU Docket No. ER23020091 applicable from November 17, 2023 to January 31, 2024 for Phase I increase and February 1 to June 30, 2024 for Phase II increase.
**IIP rates as approved in BPU Docket No.ER2111206 effective on April 1, 2022. Updated 10/1/23 as approved in BPU Docket No. ER23050272

Attachment A

Schedule 5

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Primary (AGSP)
July 2023 - June 2024

Customer Class	Actual/	Actual per Books		Actual Avg.	Baseline		Margin
	Estimate	Total Class	Number of	Revenue / Cust.	Revenue / Cust. ¹	Difference	
(a)		Revenues	Customers	(d) = (b) / (c)	(e)	(f) = (d) - (e)	Variance
(b)			(c)				
Annual General Service - Primary (AGSP)							
July	a	\$ 1,031,949	116	8,896.11	\$ 9,968.55	-\$ 1,072.44	-\$ 124,403
August	a	\$ 1,156,468	116	9,969.55	\$ 10,101.50	-\$ 131.95	-\$ 15,306
September	a	\$ 1,118,187	116	9,639.54	\$ 8,994.03	\$ 645.51	\$ 74,879
October	a	\$ 1,187,597	114	10,417.52	\$ 7,262.29	\$ 3,155.22	\$ 359,696
November	a	\$ 857,852	114	7,525.02	\$ 8,939.40	-\$ 1,414.39	-\$ 161,240
December	a	\$ 961,552	114	8,434.67	\$ 8,874.65	-\$ 439.98	-\$ 50,158
January	a	\$ 1,299,547	114	11,399.54	\$ 12,030.68	-\$ 631.14	-\$ 71,950
February	a	\$ 1,075,326	114	9,432.68	\$ 10,177.65	-\$ 744.96	-\$ 84,926
March	a	\$ 1,520,156	114	13,334.70	\$ 8,858.42	\$ 4,476.28	\$ 510,296
April	a	\$ 1,067,580	114	9,364.74	\$ 11,382.97	-\$ 2,018.23	-\$ 230,078
May	a	\$ 1,308,248	114	11,475.86	\$ 10,573.30	\$ 902.56	\$ 102,892
June	a	\$ 1,267,865	113	11,220.05	\$ 11,113.82	\$ 106.22	\$ 12,003
Total		\$ 13,852,327		\$ 121,109.97	\$ 118,277.25	\$ 2,832.72	\$ 321,706
Margin Deficiency/ (Credit)							-\$ 321,706
Prior Period (Over) / Under Recovery							-\$ 266,674
Total Margin Deficiency/ (Credit)							-\$ 588,380
Projected AGSP kW Use							1,328,941
Pre-tax CIP Charge/(Credit) per kW							\$ (0.44)
BPU/RC Assessment Factor							1.002630
CIP Charge/(Credit) including assessments							\$ (0.44)
6.625% Sales Tax							\$ (0.03)
Proposed After-tax CIP Charge/(Credit) per kW							\$ (0.47)
Current After-tax CIP Charge/(Credit) per kW							\$ (0.37)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							\$ (0.10)

¹ From base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746).
Updated with rate adjustment and billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Annual General Service - Primary (AGSP)
Twelve Months Ending June 2024

	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	TOTAL
Beginning Under/(Over) Recovery \$	\$ (432,566)	\$ (419,176)	\$ (404,202)	\$ (389,723)	\$ (374,324)	\$ (363,284)	\$ (350,371)	\$ (336,070)	\$ (324,260)	\$ (308,152)	\$ (296,888)	\$ (283,069)	\$ (432,566)
Actual Billed CIP Charge/(Credit) \$	\$ (13,390)	\$ (14,974)	\$ (14,479)	\$ (15,399)	\$ (11,040)	\$ (12,913)	\$ (14,301)	\$ (11,810)	\$ (16,108)	\$ (11,265)	\$ (13,819)	\$ (16,394)	\$ (165,892)
Ending Under/(Over) Recovery \$	\$ (419,176)	\$ (404,202)	\$ (389,723)	\$ (374,324)	\$ (363,284)	\$ (350,371)	\$ (336,070)	\$ (324,260)	\$ (308,152)	\$ (296,888)	\$ (283,069)	\$ (266,674)	\$ (266,674)

Attachment A

Schedule 6

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service - Subtransmission (TGST)
July 2023 - June 2024

Customer Class	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust.	Baseline Revenue / Cust. ¹	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues	Number of Customers				
(a)		(b)	(c)	(d) = (b) / (c)	(e)		
Transmission General Service - Subtransmission (TGST)							
July	a	\$ 239,714	36	6,658.72	\$ 6,045.33	\$ 613.39	\$ 22,082
August	a	\$ 315,718	37	8,532.91	\$ 7,447.82	\$ 1,085.09	\$ 40,148
September	a	\$ 262,504	37	7,094.71	\$ 8,399.49	-\$ 1,304.79	\$ 48,277
October	a	\$ 276,913	37	7,484.13	\$ 6,768.37	\$ 715.76	\$ 26,483
November	a	\$ 225,475	37	6,093.92	\$ 7,186.24	-\$ 1,092.32	\$ 40,416
December	a	\$ 248,876	37	6,726.37	\$ 8,147.67	-\$ 1,421.30	\$ 52,588
January	a	\$ 316,408	37	8,551.57	\$ 8,548.85	\$ 2.72	\$ 101
February	a	\$ 331,172	37	8,950.59	\$ 8,714.89	\$ 235.70	\$ 8,721
March	a	\$ 289,168	36	8,032.46	\$ 7,755.35	\$ 277.10	\$ 9,976
April	a	\$ 306,186	36	8,505.17	\$ 8,521.26	-\$ 16.09	\$ 579
May	a	\$ 289,116	36	8,030.99	\$ 8,449.67	-\$ 418.68	\$ 15,073
June	a	\$ 306,053	36	8,501.48	\$ 8,410.15	\$ 91.33	\$ 3,288
Total		\$ 3,407,303		\$ 93,163.01	\$ 94,395.10	-\$ 1,232.09	-\$ 46,134
Margin Deficiency/ (Credit)							\$ 46,134
Prior Period (Over) / Under Recovery							-\$ 68,444
Total Margin Deficiency/ (Credit)							-\$ 22,309
Projected TGST kW Use							1,437,678
Pre-tax CIP Charge/(Credit) per kW							\$ (0.02)
BPU/RC Assessment Factor							1.002630
CIP Charge/(Credit) including assessments							\$ (0.02)
6.625% Sales Tax							\$ (0.00)
Proposed After-tax CIP Charge/(Credit) per kW							\$ (0.02)
Current After-tax CIP Charge/(Credit) per kW							\$ (0.29)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							\$ 0.27

¹ From base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). Updated with rate adjustment and billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Transmission General Service - Subtransmission (TGS-D)

Customers	Atlantic City Electric Company Customers, Demand, Sales											
	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24
Total Customers	36	37	37	37	37	37	36	37	36	36	36	37
Subtrans Total Volume	44,234,775	58,866,138	47,242,866	53,551,762	39,381,232	41,808,432	44,460,697	49,658,529	40,194,594	41,835,143	40,029,015	43,162,332
Demand 1000 - 10000	34,874	44,323	37,473	39,438	31,029	38,961	38,264	34,037	30,864	32,669	29,242	31,323
5000 - 9000 kW	23,972	33,984	31,626	33,439	22,729	24,976	40,263	30,938	29,964	31,837	31,352	32,384
>9000 kW	30,349	35,698	24,261	43,460	29,115	23,689	18,263	33,339	26,716	29,231	27,637	30,134
Total Demand	89,095	115,004	93,861	109,377	83,925	83,226	87,244	103,294	87,544	90,177	88,231	93,831
Revenues												
Booked Volume Charge Revenues	234,700	300,277	247,545	279,793	238,623	253,335	281,644	323,145	281,644	298,374	281,671	289,347
Volume Demand Charge Revenues	5,014	6,490	5,259	6,120	7,052	7,754	7,889	9,007	7,324	7,812	7,443	7,867
IP Revenues						(10,214)						
December CP Revenue Adjustment per 2023 ACE BRC	239,714	315,718	242,804	276,913	255,675	268,876	316,408	331,172	298,968	306,186	289,116	300,633
Total Revenue												

Atlantic City Electric Company
Customers, Demand, Sales

Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25
44,293	54,909	43,248	50,093	48,394	48,612	50,146	50,347	49,971	48,460	50,335	52,049
33,712	34,096	31,822	31,099	30,050	30,186	31,138	31,263	31,032	30,141	31,255	32,339
46,178	46,635	37,925	37,003	35,814	35,974	37,110	37,258	36,984	35,922	37,250	38,518
128,182	125,640	109,995	118,295	114,258	114,773	118,395	118,609	117,991	114,603	118,800	122,888

1,437,678

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Transmission General Service - Subtransmission (TGST)
Twelve Months Ending June 2024

	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	TOTAL
Beginning Under/(Over) Recovery \$	\$ (294,514)	\$ (288,096)	\$ (279,011)	\$ (270,600)	\$ (263,259)	\$ (257,127)	\$ (251,596)	\$ (239,883)	\$ (226,171)	\$ (215,229)	\$ (203,580)	\$ (83,340)	\$ (294,514)
Actual Billed CIP Charge/(Credit) \$	\$ (6,418)	\$ (9,084)	\$ (8,411)	\$ (7,341)	\$ (6,132)	\$ (5,531)	\$ (11,712)	\$ (13,713)	\$ (10,942)	\$ (11,649)	\$ (120,240)	\$ (14,897)	\$ (226,071)
Ending Under/(Over) Recovery \$	\$ (288,096)	\$ (279,011)	\$ (270,600)	\$ (263,259)	\$ (257,127)	\$ (251,596)	\$ (239,883)	\$ (226,171)	\$ (215,229)	\$ (203,580)	\$ (83,340)	\$ (68,444)	\$ (68,444)

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service - Subtransmission (UGSD)

Volumes																	
Summer/Winter kWh																	
42,712,241	43,742,304	37,909,237	42,446,102	41,260,275	45,187,486	34,108,921	49,807,329	53,864,054	47,597,389	42,421,208	42,421,208	43,576,791	41,224,860				
42,712,241	43,742,304	37,909,237	42,446,102	41,260,275	45,187,486	34,108,921	49,807,329	53,864,054	47,597,389	42,421,208	42,421,208	43,576,791	41,224,860				
Total Volume																	
Demand																	
41,216	41,522	36,568	39,963	36,147	38,425	32,983	37,491	52,010	38,272	34,272	34,272	38,350	38,141				
22,327	22,327	20,166	22,327	21,730	23,087	21,194	24,198	23,230	22,597	20,571	20,571	22,499	21,870				
28,249	28,249	25,513	28,249	28,058	28,383	29,439	32,553	31,701	30,469	27,518	27,518	28,736	28,622				
91,792	92,098	82,250	90,539	85,934	89,895	83,616	94,242	106,941	91,339	82,361	82,361	89,585	88,633				
Total Demand																	
Distribution Base Rates (w/o SUT)*																	
SUMWIN kWh																	
\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$				
\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$				
\$	4.20	\$	4.39	\$	4.39	\$	4.39	\$	4.39	\$	3.60	\$	3.60	\$	4.20	\$	4.20
\$	3.24	\$	3.39	\$	3.39	\$	3.39	\$	3.39	\$	2.77	\$	2.77	\$	3.24	\$	3.24
\$	1.64	\$	1.71	\$	1.71	\$	1.71	\$	1.71	\$	1.40	\$	1.40	\$	1.64	\$	1.64
\$	0.08	\$	0.08	\$	0.08	\$	0.08	\$	0.08	\$	0.06	\$	0.06	\$	0.08	\$	0.08
IIP - All kW (w/o SUT)**																	
Distribution Base Rates + IIP (w/o SUT)																	
Summer/Winter kWh																	
\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$				
\$	4.28	\$	4.47	\$	4.47	\$	4.47	\$	4.47	\$	3.66	\$	3.66	\$	4.28	\$	4.28
\$	3.32	\$	3.47	\$	3.47	\$	3.47	\$	3.47	\$	2.83	\$	2.83	\$	3.32	\$	3.32
\$	1.72	\$	1.79	\$	1.79	\$	1.79	\$	1.79	\$	1.46	\$	1.46	\$	1.72	\$	1.72
Revenues																	
Volume Charge Revenues																	
\$	299,210	\$	313,736	\$	279,193	\$	306,765	\$	287,289	\$	302,765	\$	253,226	\$	302,382	\$	250,430
\$	299,210	\$	313,736	\$	279,193	\$	306,765	\$	287,289	\$	302,765	\$	253,226	\$	302,382	\$	250,430
Demand Charge Revenues																	
\$	299,210	\$	313,736	\$	279,193	\$	306,765	\$	287,289	\$	302,765	\$	253,226	\$	302,382	\$	250,430
Total Revenue																	
\$	299,210	\$	313,736	\$	279,193	\$	306,765	\$	287,289	\$	302,765	\$	253,226	\$	302,382	\$	250,430
\$	299,210	\$	313,736	\$	279,193	\$	306,765	\$	287,289	\$	302,765	\$	253,226	\$	302,382	\$	250,430
Customers																	
<5000 kW	28	29	29	29	27	29	30	27	29	30	29	28	28				
5000 - 9000 kW	4	4	4	4	4	4	4	4	4	4	4	4	4				
>9000 kW	3	3	3	3	3	3	3	3	3	3	3	3	3				
Total Customers																	
35	36	36	36	34	36	37	34	36	37	36	35	35	35				
Baseline																	
8,548.85	8,714.89	7,755.35	8,521.26	8,449.67	8,410.15	6,045.33	7,447.82	8,399.49	6,768.37	6,265.48	8,238.53	8,147.67	8,147.67				

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Cases BPU Docket No. ER20120746 applicable from July 1, 2023 to November 16, 2023 and BPU Docket No. ER23020091 applicable from November 17, 2023 to January 31, 2024 for Phase I increase and February 1 to June 30, 2024 for Phase II increase.
**IIP rates as approved in BPU Docket No. ER2111206 effective on April 1, 2022. Updated 10/1/23 as approved in BPU Docket No. ER23050272

Attachment A

Schedule 7

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service (TGS)
July 2023 - June 2024

Customer Class	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Transmission General Service (TGS)							
July	a	\$ 84,600	15	5,639.97	\$ 3,282.03	\$ 2,357.94	\$ 35,369
August	a	\$ 128,156	15	8,543.70	\$ 6,705.79	\$ 1,837.92	\$ 27,569
September	a	\$ 101,058	15	6,737.22	\$ 6,212.86	\$ 524.37	\$ 7,865
October	a	\$ 98,909	15	6,593.95	\$ 5,219.98	\$ 1,373.98	\$ 20,610
November	a	\$ 97,962	15	6,530.79	\$ 6,123.46	\$ 407.33	\$ 6,110
December	a	\$ 83,473	15	5,564.88	\$ 4,275.13	\$ 1,289.75	\$ 19,346
January	a	\$ 127,735	17	7,513.84	\$ 6,864.73	\$ 649.11	\$ 11,035
February	a	\$ 96,536	17	5,678.57	\$ 6,273.67	-\$ 595.10	-\$ 10,117
March	a	\$ 95,861	18	5,325.61	\$ 5,427.61	-\$ 102.01	-\$ 1,836
April	a	\$ 93,283	18	5,182.39	\$ 6,509.46	-\$ 1,327.08	-\$ 23,887
May	a	\$ 85,122	18	4,729.01	\$ 5,509.29	-\$ 780.29	-\$ 14,045
June	a	\$ 87,236	18	4,846.42	\$ 7,275.89	-\$ 2,429.46	-\$ 43,730
Total		\$ 1,179,930		\$ 72,886.35	\$ 69,679.90	\$ 3,206.45	\$ 34,288
Margin Deficiency/ (Credit)							-\$ 34,288
Prior Period (Over) / Under Recovery							-\$ 245,982
Total Margin Deficiency/ (Credit)							-\$ 280,270
Projected TGS kW Use							1,051,951
Pre-tax CIP Charge/(Credit) per kW							\$ (0.27)
BPU/RC Assessment Factor							1.002630
CIP Charge/(Credit) including assessments							\$ (0.27)
6.625% Sales Tax							\$ (0.02)
Proposed After-tax CIP Charge/(Credit) per kW							\$ (0.28)
Current After-tax CIP Charge/(Credit) per kW							\$ (0.19)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							\$ (0.09)

¹ From base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). Updated with rate adjustment and billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

Customers																
	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	16
Actual Jul-23		Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24				
Total Customers																
Total Volume																
TGS kWh	39,965,306	57,111,723	40,837,814	37,352,221	35,626,894	34,749,898	51,324,354	37,623,330	27,636,131	43,694,876	36,233,743	37,531,774				
Demand																
<5000 kW	12,807	15,457	14,931	15,013	15,049	18,572	18,563	17,443	18,570	20,072	14,526	18,283				
5000-9999 kW	15,605	15,605	15,605	15,605	15,605	15,605	15,605	15,605	15,605	15,605	15,605	15,605				
>9999 kW	116,491	103,307	60,634	42,288	45,127	55,150	253,255	65,273	49,508	75,836	82,976	74,112				
Total Demand																
	135,700	147,845	96,746	78,950	80,715	91,814	298,972	108,376	93,379	115,274	119,139	111,051	147,843			
Revenues																
Booked Volume Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-			
Booked Demand Charge Revenues	81,220	123,745	97,856	95,599	94,177	80,087	121,881	92,028	91,599	83,561	80,341	82,911	131,124			
December CIP Revenue Adjustment per 2023 ACE BRC	5,510	4,411	3,203	2,710	3,193	3,506	3,923	4,588	3,662	4,922	4,101	4,234	44,966			
Total Revenue																
	84,600	128,156	101,058	98,309	97,962	83,473	127,735	96,536	95,861	93,243	83,122	87,246	1,179,030			

Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25
11,751	11,884	11,092	10,440	10,474	10,521	10,853	10,897	10,816	10,596	10,894	11,265
61,576	62,277	58,124	56,803	54,837	55,135	56,825	57,102	56,681	53,053	57,088	59,033
93,791	94,858	88,532	86,220	83,605	83,880	85,630	86,976	86,334	83,855	86,955	89,917

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Transmission General Service (TGS)
Twelve Months Ending June 2024

	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	TOTAL
Beginning Under/(Over) Recovery \$	\$ (195,622)	\$ (197,971)	\$ (203,391)	\$ (207,394)	\$ (211,032)	\$ (214,817)	\$ (218,204)	\$ (224,232)	\$ (228,740)	\$ (232,602)	\$ (237,523)	\$ (241,704)	\$ (195,622)
Actual Billed CIP Charge/(Credit) \$	\$ 2,349	\$ 5,421	\$ 4,003	\$ 3,638	\$ 3,785	\$ 3,386	\$ 6,028	\$ 4,508	\$ 3,862	\$ 4,922	\$ 4,181	\$ 4,277	\$ 50,360
Ending Under/(Over) Recovery \$	\$ (197,971)	\$ (203,391)	\$ (207,394)	\$ (211,032)	\$ (214,817)	\$ (218,204)	\$ (224,232)	\$ (228,740)	\$ (232,602)	\$ (237,523)	\$ (241,704)	\$ (245,982)	\$ (245,982)

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

Volumes	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual 17th-30th Nov-22	Actual Dec-22
Summer/Winter kwh													
	38,790,272	56,503,901	33,112,071	30,223,856	40,547,901	29,089,274	26,470,810	40,104,434	39,481,200	35,013,278	37,195,681	37,846,283	31,634,202
	38,790,272	56,503,901	33,112,071	30,223,856	40,547,901	29,089,274	26,470,810	40,104,434	39,481,200	35,013,278	37,195,681	37,846,283	31,634,202

Demand													
<5000 kW	11,399	11,189	14,424	15,662	14,988	15,360	5,577	12,943	11,347	12,282	12,348	11,031	10,799
5000 - 9000 kW	41,022	26,164	19,589	20,653	20,254	19,972	9,591	24,364	23,109	17,770	17,568	26,068	10,883
>9000 kW	61,205	123,171	76,528	31,966	38,978	134,163	42,715	48,160	47,671	43,488	156,262	61,759	40,987
	113,625	160,523	110,541	68,281	74,221	169,495	57,883	85,467	82,127	73,540	186,178	98,858	62,668

Distribution Base Rates (w/o SUT)*

SUMWIN kWh													
5,000 < kW	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.23	\$ 2.23
5,000-9,000 kW	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 2.17	\$ 2.17	\$ 2.17	\$ 2.17	\$ 2.17	\$ 1.73	\$ 1.73
>9,000 kW	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.13	\$ 0.13
IIP - All kW (w/o SUT)**	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04

Distribution Base Rates + IIP (w/o SUT)

Summer/Winter kWh													
<5000 kW	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.28	\$ 2.28
5000 - 9000 kW	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 1.78	\$ 1.78
>9000 kW	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.18	\$ 0.18

Revenues

Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 109,836	\$ 94,105	\$ 81,414	\$ 78,114	\$ 77,130	\$ 94,587	\$ 45,948	\$ 100,587	\$ 93,193	\$ 83,520	\$ 107,490	\$ 82,537	\$ 51,302
	\$ 109,836	\$ 94,105	\$ 81,414	\$ 78,114	\$ 77,130	\$ 94,587	\$ 45,948	\$ 100,587	\$ 93,193	\$ 83,520	\$ 107,490	\$ 82,537	\$ 51,302

Customers

<5000 kW	6	5	6	6	6	6	6	6	7	7	8	5	5
5000-9000 kW	4	4	3	3	3	3	2	3	3	3	3	4	2
>9000 kW	6	6	6	3	5	4	6	6	5	6	6	5	2
	16	15	15	12	14	13	14	15	15	16	17	14	12
Baseline	6,864.73	6,273.67	5,427.61	6,509.46	5,509.29	7,275.89	3,282.03	6,705.79	6,212.86	5,219.98	6,322.95	5,895.48	4,275.13

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Cases BPU Docket No. ER20120746 applicable from July 1, 2023 to November 16, 2023 and BPU Docket No. ER23020091 applicable from November 17, 2023 to January 31, 2024 for Phase I increase and February 1 to June 30, 2024 for Phase II increase.
**IIP rates as approved in BPU Docket No.ER2111206 effective on April 1, 2022. Updated 10/1/23 as approved in BPU Docket No. ER23050272

Attachment A

Schedule 8

ACE Weather Norm Sales Effect (kWh)

Month	RES Effect (kWh)	MGS – Secondary		MGS – Primary		AGS – Secondary		AGS – Primary		TGS Subtrans		TGS Trans		DDC Effect		Imputed kWh Rate			
		Effect (kWh)	Effect (kWh)	Effect (kWh)	Effect (kWh)	Effect (kWh)	Effect (kWh)	Effect (kWh)	Effect (kWh)	Effect (kWh)	Effect (kWh)	Effect (kWh)	Effect (kWh)	Effect (kWh)	Effect (kWh)	AGSS	AGSP	TGSS	TGS
January	18,449,164	2,117,926	64,095	2,709,257	-	470,958	55,429	-	23,866,829	-	-	-	-	-	-	0.03894	0.02804	0.00698	0.00237
February	13,340,652	1,446,950	43,789	2,038,888	-	384,201	37,868	-	17,292,348	-	-	-	-	-	-	0.03987	0.02847	0.00649	0.00245
March	16,985,961	2,095,739	63,424	2,356,731	-	358,326	54,848	-	21,915,029	-	-	-	-	-	-	0.03844	0.02977	0.00701	0.00333
April	8,554,865	1,157,815	35,039	1,090,347	-	127,639	30,301	-	10,996,006	-	-	-	-	-	-	0.04224	0.02800	0.00712	0.00202
May	(5,939,558)	(251,250)	(3,072)	(296,292)	(192,181)	(108,237)	(83,362)	-	(6,873,953)	-	-	-	-	-	-	0.03945	0.02815	0.00704	0.00223
June	(34,485,342)	(2,056,273)	(40,452)	(2,139,116)	(923,533)	(585,762)	(422,814)	-	(40,653,292)	-	-	-	-	-	-	0.03706	0.02718	0.00690	0.00221
July	28,553,745	2,795,048	49,645	2,236,374	764,257	459,777	372,255	-	35,231,101	-	-	-	-	-	-	0.03313	0.02129	0.00530	0.00203
August	23,528,750	2,303,165	40,909	1,842,808	629,760	378,864	306,745	-	29,031,001	-	-	-	-	-	-	0.03127	0.02013	0.00525	0.00217
September	(8,007,890)	(783,870)	(13,923)	(627,190)	(214,336)	(128,944)	(104,399)	-	(9,880,552)	-	-	-	-	-	-	0.03229	0.02003	0.00538	0.00240
October	20,226,189	2,058,554	38,159	1,644,701	515,909	326,417	255,798	-	25,065,727	-	-	-	-	-	-	0.03608	0.02293	0.00505	0.00257
November	(1,200,472)	(213,649)	(5,983)	(166,573)	-	(18,592)	(5,807)	-	(1,611,076)	-	-	-	-	-	-	0.03759	0.02017	0.00555	0.00264
December	2,002,441	495,779	4,710	449,190	-	104,307	4,571	-	3,060,998	-	-	-	-	-	-	0.03786	0.02353	0.00601	0.00230
12 me June 2024	82,008,505	11,165,934	276,340	11,139,125	579,876	1,768,954	501,433	-	107,440,166	-	-	-	-	-	-				

Distribution Rates*

tariff kWh Rate Summer block 1	0.069551	Rates (w/o SUT)	0.059323	0.045968
tariff kWh Rate Summer block 2 excess >750	0.081446			
tariff kWh Rate Winter block 1	0.063405	0.052626	0.044556	
tariff kWh Rate Winter block 2 excess > 500	0.063405			

Distribution Rates**

tariff kWh Rate Summer block 1	0.069954	Rates (w/o SUT)	0.059679	0.046185
tariff kWh Rate Summer block 2 excess >750	0.081849			
tariff kWh Rate Winter block 1	0.063808	0.052982	0.044774	
tariff kWh Rate Winter block 2 excess > 500	0.063808			

Distribution Rates***

tariff kWh Rate Summer block 1	0.077185	Rates Exclude SUT	0.053920	0.025257
tariff kWh Rate Summer block 2 excess >750	0.090338			
tariff kWh Rate Winter block 1	0.070389	0.047884	0.024497	
tariff kWh Rate Winter block 2 excess > 500	0.070389			

Distribution Rates ****

tariff kWh Rate Summer block 1	0.078621	Rates Exclude SUT	0.054700	0.026231
tariff kWh Rate Summer block 2 excess >750	0.092025			
tariff kWh Rate Winter block 1	0.071696	0.048574	0.025442	
tariff kWh Rate Winter block 2 excess > 500	0.071696			

Total Revenue Adjustment 12me June 2024

RES	MGS – Secondary	MGS – Primary	AGS – Secondary	AGS – Primary	TGS Subtrans	TGS Trans	DDC
Revenue Adj. Summer	\$ 2,541,285	\$ 143,461	\$ 2,461				
Revenue Adj. Winter	\$ 3,211,167	\$ 439,018	\$ 6,667				
Revenue Adj. Total	\$ 5,752,452	\$ 582,479	\$ 9,129	\$ 414,031	\$ 5,970	\$ 1,171	\$ -
							\$ 6,775,538

*Distribution rates as approved in the PowerAhead 7 BPU Docket No. ER22050323 effective October 1, 2022.

**Distribution rates as approved in BPU Docket No. ER23050272 effective October 1, 2023.

***Distribution rates as approved in BPU Docket No. ER23020091 effective December 1, 2023.

****Distribution rates as approved in BPU Docket No. ER23020091 effective February 1, 2024.

ACE Residential Weather Norm Adjustment

	Jan	Feb	Mar	Apr	May	June	July	August	September	October	November	December	12 me WN Total Adjustment
SUM First (kwh)						(13,038,207)	18,481,755	13,879,268	(5,128,627)	8,617,376			
SUM Sec (kwh)						(5,971,385)	10,071,990	9,649,482	(2,879,263)	2,269,086			
WIN (kwh)						(15,475,750)				9,339,727	(1,200,472)	2,002,441	82,008,505
Total (kwh)	18,449,164	13,340,652	16,985,961	8,554,865	(5,939,558)	(34,485,342)	28,553,745	23,528,750	(8,007,890)	20,226,189	(1,200,472)	2,002,441	
% SUM FIRST						37.81%	64.73%	58.99%	64.04%	42.61%			
% SUM Sec						17.32%	35.27%	41.01%	35.96%	11.22%			
% WIN						44.88%				46.18%			
Total %						100.00%	100.00%	100.00%	100.00%	100.00%			
SUM First	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,025,081)	\$ 1,285,429	\$ 965,320	\$ (356,702)	\$ 705,320	\$ -	\$ -	\$ 2,541,285
SUM Sec	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (549,519)	\$ 820,325	\$ 785,914	\$ (234,505)	\$ 144,785	\$ -	\$ -	\$ 3,211,167
WIN	\$ 1,298,614	\$ 956,473	\$ 1,217,828	\$ 613,351	\$ (425,843)	\$ (1,109,551)	\$ -	\$ -	\$ -	\$ 595,947	\$ (76,599)	\$ 140,949	\$ 5,752,452
Total Weather Impact (\$)	1,298,614	956,473	1,217,828	613,351	(425,843)	(2,694,151)	2,105,754	1,751,234	(591,207)	1,446,052	(76,599)	140,949	5,752,452

Attachment A

Schedule 9

Atlantic City Electric Company
Conservation Incentive Program Filing
July 2023 - June 2024
CIP Recovery Tests
Summary

Determine Weather and Non-Weather CIP Impacts

	Asset / (Liability)		
	<u>Weather</u>	<u>Non-Weather</u>	<u>Total</u>
CIP Residential	\$ 5,752,452	\$ 10,314,594	\$ 16,067,046
CIP MGSS	\$ 582,479	\$ (7,164,735)	\$ (6,582,256)
CIP MGSP	\$ 9,129	\$ 166,451	\$ 175,580
CIP AGSS	\$ 414,031	\$ (3,016,007)	\$ (2,601,976)
CIP AGSP	\$ 5,970	\$ (327,676)	\$ (321,706)
CIP TGST	\$ 10,305	\$ 35,829	\$ 46,134
CIP TGS	\$ 1,171	\$ (35,460)	\$ (34,288)
Total Deficiency/(Credit)	\$ 6,775,538	\$ (27,004)	\$ 6,748,534

Step 2: Apply Modified BGS Savings Test

A. Non-weather Impact Subject to Modified BGS Savings Test

Non-Weather Impact	\$ -
75% Factor	<u>75%</u>
Subtotal	\$ -
Prior Year Carry-Forward (Modified BGS Savings Test)	\$ -
Non-weather Impact Subject to Test	\$ -

B. BGS Savings

Permanent Capacity Savings (will not change)	\$ 9,177,670
Additional Capacity BGS Savings	\$ 536,031
Avoided Cost BGS Savings	<u>\$ (139,278)</u>
Total BGS Savings	\$ 9,574,423

C. Results

Non-Weather Impacts Passing Test (current accrual)	\$ -
Non-Weather Impacts Passing Test (prior year carry-forward)	\$ -
Non-Weather Impacts Exceeding Test	\$ -

Atlantic City Electric Company
Conservation Incentive Program Filing
July 2023 - June 2024
CIP Recovery Tests
Summary

Step 3: Apply Variable Margin Revenue Test

A. Non-weather Impact Subject to Variable Margin Revenue Test

Non-Weather Impact	\$	(27,004)
Prior Year Carry-Forward (Variable Margin Revenue Test)	\$	-
Non-weather Impact Subject to Test	\$	(27,004)

B. Variable Margin Revenues

Variable Margin Revenues	\$	462,283,422
6.5% Factor		6.5%
Total Fixed Recovery/(Refund) Cap	\$	30,048,422

C. Results

Non-Weather Impacts Passing Test (current accrual)	\$	(27,004)
Non-Weather Impacts Passing Test (prior year carry-forward)	\$	-
Non-Weather Impacts Exceeding Test	\$	-

Step 4: Determine Recoverable Non-Weather CIP Impacts

A. Current Year Accrual Recoverable Non-Weather Impacts

Amount Passing Modified BGS Savings Test	\$	-
Amount Passing Variable Margin Revenue Test	\$	(27,004)
Recoverable/(Refund) Amount	\$	(27,004)

B. Previous Carry-Forward Recoverable Amounts

Amount Passing Modified BGS Savings Test	\$	-
Amount Passing Variable Margin Revenue Test	\$	-
Deduction for any amount also included in above	\$	-
	\$	-

Total Non-Weather Recoverable (Refundable) CIP Amount

\$ (27,004)

Atlantic City Electric Company
CIP Recovery Tests
CIP BGS Savings

Exhibit A
Schedule 9
Page 3 of 9

I. Permanent BGS Savings

Year	WN Summer Peak	Final Zonal UCAP Obligation	AE Zonal Net Load Price \$/MW-Day	AE Zonal Net Load Price \$/kW-yr
2009/2010		2,994	\$193.70	\$70.75
2010/2011		3,008	\$182.85	\$66.79
2011/2012	2,550	2,998	\$116.15	\$42.42
2012/2013	2,520	2,966	\$143.06	\$52.25
2013/2014	2,600	2,995	\$248.30	\$90.69
2014/2015	2,590	2,993	\$137.54	\$50.24
2015/2016	2,610	2,934	\$166.53	\$60.83
2016/2017	2,450	2,767	\$163.27	\$59.63
2017/2018	2,460	2,717	\$153.74	\$56.15
2018/2019	2,350	2,798	\$218.96	\$79.97
2019/2020	2,330	2,791	\$115.58	\$42.22
2020/2021	2,390	2,914	\$174.32	\$63.67
2021/2022	2,400	2,811	\$164.73	\$60.17
2022/2023	2,430	2,868	\$97.93	\$35.77
2023/2024	2,410	2,762	\$50.96	\$18.61

Permanent Capacity Savings 217
2020 AE Zonal Net Load Capacity Cost per kW-year \$42.22

Total Permanent Reductions \$9,177,670

II. Additional Capacity BGS Savings

CIP Recovery

Year	WN Summer Peak	Final Zonal UCAP Obligation	PS Zonal Net Load Price \$/MW-Day
2019/2020*	2,330	2,791	\$115.58
2023/2024*	2,410	2,762	\$50.96

Incremental Capacity Savings* 29
AE Zonal Net Load Capacity Cost per kW-year \$18.61

Total Additional Capacity Reductions \$ 536,031

* Due to the potential for Peak increases due to Electric Vehicles and Electrification, incremental savings is set as a minimum of the incremental obligation savings or zero

III. Avoided Capacity

CIP Recovery

Year	Annual \$
2023/2024*	\$ (139,278)

VI. Total of all Savings

CIP Recovery Year	Permanent Capacity Savings	Additional Capacity BGS Savings	Avoided Cost BGS Savings	Annual \$
2023/2024*	\$ 9,177,670	\$ 536,031	\$ (139,278)	\$ 9,574,423

**Atlantic City Electric Company
CIP Recovery Tests
Avoided Capacity Cost BGS Savings**

	Base Year	Current Year	Net Increase/ (Decrease)	Base Year Unforced Capacity / Customer (kW)	Current Year Capacity Rate / Cust. (\$/kW)	Avoided
Month	Customer Count	Customer Count	Customer Count			Capacity
(a)	(b)	(c)	(d) = (b) / (c)	(e)	(f)	(g) = (d) * (e) * (f)
Residential						
July	497,107	504,040	6,933	3.22	\$2.98	66,481
August	497,316	504,333	7,017	3.22	\$2.98	67,258
September	497,292	504,328	7,036	3.22	\$2.98	67,443
October	497,254	504,483	7,229	3.22	\$2.98	69,299
November	497,517	504,740	7,223	3.21	\$2.98	69,205
December	497,741	504,917	7,176	3.21	\$2.98	68,723
January	495,045	505,361	10,316	3.23	\$2.98	99,333
February	495,316	505,600	10,284	3.23	\$2.98	98,970
March	495,518	505,790	10,272	3.23	\$2.98	98,815
April	495,865	506,060	10,195	3.23	\$2.98	98,005
May	496,291	506,173	9,882	3.22	\$2.98	94,915
June	496,726	506,355	9,629	3.22	\$2.98	92,404
Subtotal	496,582	505,182	8,599			990,851
MGSS						
July	55,843	56,840	997	6.81	\$2.98	20,226
August	55,843	56,874	1,031	6.81	\$2.98	20,916
September	55,869	56,904	1,035	6.80	\$2.98	20,988
October	55,941	56,962	1,021	6.79	\$2.98	20,677
November	56,060	57,051	991	6.78	\$2.98	20,027
December	56,091	57,138	1,047	6.78	\$2.98	21,147
January	55,737	57,159	1,422	6.82	\$2.98	28,903
February	55,743	57,187	1,444	6.82	\$2.98	29,347
March	55,775	57,211	1,436	6.81	\$2.98	29,168
April	55,737	57,209	1,472	6.82	\$2.98	29,920
May	55,777	57,249	1,472	6.81	\$2.98	29,898
June	55,805	57,211	1,406	6.81	\$2.98	28,543
Subtotal	55,852	57,083	1,231			299,761
MGSP						
July	121	181	60	70.16	\$2.98	12,547
August	119	187	68	71.34	\$2.98	14,459
September	119	197	78	71.34	\$2.98	16,586
October	118	208	90	71.95	\$2.98	19,300
November	120	212	92	70.75	\$2.98	19,400
December	121	220	99	70.16	\$2.98	20,703
January	114	226	112	74.47	\$2.98	24,860
February	115	229	114	73.82	\$2.98	25,084
March	115	245	130	73.82	\$2.98	28,605
April	116	260	144	73.19	\$2.98	31,412
May	116	270	154	73.19	\$2.98	33,593
June	119	292	173	71.34	\$2.98	36,787
Subtotal	118	227	110			\$283,337

AGSS

July	3,144	2,833	(311)	118.01	\$2.98	(109,387)
August	3,136	2,818	(318)	118.31	\$2.98	(112,135)
September	3,131	2,812	(319)	118.50	\$2.98	(112,667)
October	3,123	2,781	(342)	118.80	\$2.98	(121,100)
November	3,118	2,759	(359)	118.99	\$2.98	(127,323)
December	3,110	2,743	(367)	119.30	\$2.98	(130,495)
January	3,209	2,736	(473)	115.62	\$2.98	(162,997)
February	3,195	2,730	(465)	116.12	\$2.98	(160,942)
March	3,183	2,725	(458)	116.56	\$2.98	(159,117)
April	3,174	2,723	(451)	116.89	\$2.98	(157,130)
May	3,165	2,714	(451)	117.22	\$2.98	(157,576)
June	<u>3,155</u>	<u>2,711</u>	<u>(444)</u>	117.59	<u>\$2.98</u>	<u>(155,622)</u>
Subtotal	3,154	2,757	(397)			<u>-\$1,666,491</u>

AGSP

July	122	116	(6)	742.62	\$2.98	(13,281)
August	122	116	(6)	742.62	\$2.98	(13,281)
September	123	116	(7)	736.58	\$2.98	(15,368)
October	123	114	(9)	736.58	\$2.98	(19,759)
November	121	114	(7)	748.76	\$2.98	(15,622)
December	121	114	(7)	748.76	\$2.98	(15,622)
January	125	114	(11)	724.80	\$2.98	(23,764)
February	123	114	(9)	736.58	\$2.98	(19,759)
March	123	114	(9)	736.58	\$2.98	(19,759)
April	122	114	(8)	742.62	\$2.98	(17,708)
May	122	114	(8)	742.62	\$2.98	(17,708)
June	<u>122</u>	<u>113</u>	<u>(9)</u>	742.62	<u>\$2.98</u>	<u>(19,921)</u>
Subtotal	122	114	(8)			<u>(211,552)</u>

TGST

July	37	36	(1)	2,794.88	\$2.98	(8,330)
August	34	37	3	3,041.49	\$2.98	27,196
September	36	37	1	2,872.52	\$2.98	8,562
October	37	37	-	2,794.88	\$2.98	-
November	36	37	1	2,872.52	\$2.98	8,562
December	35	37	2	2,954.59	\$2.98	17,613
January	37	37	-	2,794.88	\$2.98	-
February	37	37	-	2,794.88	\$2.98	-
March	37	36	(1)	2,794.88	\$2.98	(8,330)
April	37	36	(1)	2,794.88	\$2.98	(8,330)
May	37	36	(1)	2,794.88	\$2.98	(8,330)
June	<u>37</u>	<u>36</u>	<u>(1)</u>	2,794.88	<u>\$2.98</u>	<u>(8,330)</u>
Subtotal	36	37	0			<u>\$20,281</u>

TGS

July	14	15	1	3,730.14	\$2.98	11,118
August	15	15	-	3,730.14	\$2.98	-
September	15	15	-	3,730.14	\$2.98	-
October	16	15	(1)	3,730.14	\$2.98	(11,118)
November	17	15	(2)	3,730.14	\$2.98	(22,236)
December	14	15	1	3,730.14	\$2.98	11,118
January	15	17	2	3,730.14	\$2.98	22,236
February	15	17	2	3,730.14	\$2.98	22,236
March	16	18	2	3,730.14	\$2.98	22,236
April	15	18	3	3,730.14	\$2.98	33,354
May	15	18	3	3,730.14	\$2.98	33,354
June	<u>16</u>	<u>18</u>	<u>2</u>	3,730.14	<u>\$2.98</u>	<u>22,236</u>
Subtotal	15	16	1			<u>\$144,535</u>

Total Avoided Capacity Cost BGS Savings -\$139,278

Notes:

- (1) Base Year Customer Count is equal to the test year customer count used to set base rates in a base rate case, as approved in the original filing
- (2) Current Year Customer Count is equal to the customer count in the CIP accrual year.
- (3) Base Year Unforced capacity is equal to the 2019/2020 Unforced capacity from PJM by rate schedule divided by number of customers
- (4) Current Year Capacity rate is the current year PS Zonal Net Load Price \$/kW-yr divided by 12

Atlantic City Electric Company
CIP Recovery Tests

Allowed Margin

Residential	\$298,598,969
MGSS	\$87,619,265
MGSP	\$3,761,685
AGSS	\$54,173,804
AGSP	\$13,530,621
TGST	\$3,453,437
TGS	<u>\$1,145,642</u>

Total Variable Margin	<u>\$462,283,422</u>
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<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>Residential</u>				
July	a	504,040	76.2	\$38,404,449
August	a	504,333	85.6	\$43,190,291
September	a	504,328	69.0	\$34,777,264
October	a	504,483	38.4	\$19,376,481
November	a	504,740	30.9	\$15,609,353
December	a	504,917	40.2	\$20,281,562
January	a	505,361	50.0	\$25,286,588
February	a	505,600	43.9	\$22,218,193
March	a	505,790	39.0	\$19,748,905
April	a	506,060	34.6	\$17,495,488
May	a	506,173	30.9	\$15,654,035
June	a	506,355	52.4	<u>\$26,556,360</u>
Total			591.3	\$298,598,969

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>MGSS</u>				
July	a	56,840	160.9	\$9,146,444
August	a	56,874	175.1	\$9,957,132
September	a	56,904	163.1	\$9,282,748
October	a	56,962	125.6	\$7,151,746
November	a	57,051	103.1	\$5,882,907
December	a	57,138	108.8	\$6,217,271
January	a	57,159	122.2	\$6,984,339
February	a	57,187	117.0	\$6,693,169
March	a	57,211	105.9	\$6,060,496
April	a	57,209	107.0	\$6,118,657
May	a	57,249	102.2	\$5,848,548
June	a	57,211	144.7	<u>\$8,275,808</u>
Total			1,535.5	\$87,619,265

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>MGSP</u>				
July	a	181	1,483.9	\$268,588
August	a	187	1,637.3	\$306,176
September	a	197	1,350.1	\$265,974
October	a	208	966.7	\$201,080
November	a	212	1,745.4	\$370,021
December	a	220	1,253.8	\$275,833
January	a	226	1,631.6	\$368,737
February	a	229	1,348.4	\$308,785
March	a	245	1,073.6	\$263,041
April	a	260	1,240.6	\$322,565
May	a	270	1,448.3	\$391,037
June	a	292	1,437.8	<u>\$419,849</u>
Total			16,617.6	\$3,761,685

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>AGSS</u>				
July	a	2,833	1,810.4	\$5,128,809
August	a	2,818	1,616.5	\$4,555,337
September	a	2,812	1,665.0	\$4,681,896
October	a	2,781	1,331.0	\$3,701,423
November	a	2,759	1,597.5	\$4,407,386
December	a	2,743	1,515.8	\$4,157,726
January	a	2,736	1,820.9	\$4,982,002
February	a	2,730	1,680.4	\$4,587,499
March	a	2,725	1,547.3	\$4,216,364
April	a	2,723	1,702.6	\$4,636,295
May	a	2,714	1,724.5	\$4,680,199
June	a	2,711	1,637.4	\$4,438,868
Total			19,649.1	\$54,173,804

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>AGSP</u>				
July	a	116	9,968.6	\$1,156,352
August	a	116	10,101.5	\$1,171,774
September	a	116	8,994.0	\$1,043,307
October	a	114	7,262.3	\$827,901
November	a	114	8,939.4	\$1,019,092
December	a	114	8,874.6	\$1,011,710
January	a	114	12,030.7	\$1,371,497
February	a	114	10,177.6	\$1,160,252
March	a	114	8,858.4	\$1,009,859
April	a	114	11,383.0	\$1,297,659
May	a	114	10,573.3	\$1,205,356
June	a	113	11,113.8	\$1,255,862
Total			118,277.3	\$13,530,621

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>TGST</u>				
July	a	36	6,045.3	\$217,632
August	a	37	7,447.8	\$275,569
September	a	37	8,399.5	\$310,781
October	a	37	6,768.4	\$250,430
November	a	37	7,186.2	\$265,891
December	a	37	8,147.7	\$301,464
January	a	37	8,548.9	\$316,308
February	a	37	8,714.9	\$322,451
March	a	36	7,755.4	\$279,193
April	a	36	8,521.3	\$306,765
May	a	36	8,449.7	\$304,188
June	a	36	8,410.1	<u>\$302,765</u>
Total			94,395.1	\$3,453,437

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>TGS</u>				
July	a	15	3,282.0	\$49,230
August	a	15	6,705.8	\$100,587
September	a	15	6,212.9	\$93,193
October	a	15	5,220.0	\$78,300
November	a	15	6,123.5	\$91,852
December	a	15	4,275.1	\$64,127
January	a	17	6,864.7	\$116,700
February	a	17	6,273.7	\$106,652
March	a	18	5,427.6	\$97,697
April	a	18	6,509.5	\$117,170
May	a	18	5,509.3	\$99,167
June	a	18	7,275.9	<u>\$130,966</u>
Total			69,679.9	\$1,145,642

Attachment A

Schedule 10

Confidential

ATLANTIC CITY ELECTRIC COMPANY
CONSERVATION INCENTIVE PROGRAM

EARNINGS TEST
CONFIDENTIAL

JULY 1, 2023 THROUGH JUNE 30, 2024
(Based on Actual and Estimated Data)

(In millions)

Period (1)	A		B		C=A/B		D	E=C*D		
	Electric Distribution		Total		% of Total			Estimated Distribution		
	Net Plant (2)		Net Plant		Net Plant		Total Equity		Equity	
Q2-2023	2,575		4,299		60%		1,747		1,047	
Q3-2023	2,588		4,303		60%		1,753		1,054	
Q4-2023	2,631		4,346		61%		1,753		1,061	
Q1-2024	2,671		4,395		61%		1,828		1,111	
Q2-2024 (1)	2,671		4,395		61%		1,828		1,111	
Average	\$	2,627	\$	4,348	60%		\$	1,782	\$	1,077

Electric Distribution Net Income (7/1/2023 - 6/30/2024) (3) \$ 74

Calculated Return on Equity 6.9%

Allowed ROE (4)	9.6%
ROE Limit buffer	0.5%
Maximum ROE	10.1%

Pass/Fail	PASS
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(1) All information is based on published financial information except for Q2-2024, which is an estimate for Plant and Equity based on the March 2024 financial results, and Net Income which is estimated using the most recent forecast information available and will be updated when actual results are published.

(2) Electric Distribution Net Plant includes Intangible and General Plant amounts which have been allocated consistent with the Jurisdictional Cost of Service ("JCOS") allocation process to Electric Distribution.

(3) Distribution specific Net Income has been estimated by allocating total Net income from July 1, 2023 through June 30, 2024 using the Electric Distribution % of Total Net Plant in column C.

(4) Allowed ROE is as approved in the ACE Base Rate Case (BPU Docket No. ER23020091)

Attachment B

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
8 WINTER MONTHS (October Through May)

Present Rates vs. Proposed Rates											
Monthly Usage (kWh)	Present		Present		Present		New		New		Difference Supply+I Difference (\$)
	Delivery (\$)	Supply+I (\$)	Delivery (\$)	Supply+I (\$)	Total (\$)	Total (\$)	Delivery (\$)	Supply+I (\$)	Total (\$)	Total (\$)	
0	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ 6.75	\$ 6.75	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ -
25	\$ 8.66	\$ 4.30	\$ 12.96	\$ -	\$ 12.96	\$ 8.66	\$ 4.41	\$ 13.07	\$ 0.12	\$ 0.12	\$ -
50	\$ 10.57	\$ 8.59	\$ 19.16	\$ -	\$ 19.16	\$ 10.57	\$ 8.82	\$ 19.40	\$ 0.23	\$ 0.23	\$ 0.12
75	\$ 12.48	\$ 12.89	\$ 25.37	\$ -	\$ 25.37	\$ 12.48	\$ 13.24	\$ 25.72	\$ 0.35	\$ 0.35	\$ 0.23
100	\$ 14.39	\$ 17.18	\$ 31.58	\$ -	\$ 31.58	\$ 14.39	\$ 17.65	\$ 32.04	\$ 0.46	\$ 0.46	\$ 0.35
150	\$ 18.22	\$ 25.78	\$ 43.99	\$ -	\$ 43.99	\$ 18.22	\$ 26.47	\$ 44.69	\$ 0.70	\$ 0.70	\$ 0.46
200	\$ 22.04	\$ 34.37	\$ 56.41	\$ -	\$ 56.41	\$ 22.04	\$ 35.30	\$ 57.34	\$ 0.93	\$ 0.93	\$ 0.70
250	\$ 25.86	\$ 42.96	\$ 68.82	\$ -	\$ 68.82	\$ 25.86	\$ 44.12	\$ 69.98	\$ 1.16	\$ 1.16	\$ 0.93
300	\$ 29.68	\$ 51.55	\$ 81.24	\$ -	\$ 81.24	\$ 29.68	\$ 52.94	\$ 82.63	\$ 1.39	\$ 1.39	\$ 1.16
350	\$ 33.51	\$ 60.15	\$ 93.65	\$ -	\$ 93.65	\$ 33.51	\$ 61.77	\$ 95.27	\$ 1.62	\$ 1.62	\$ 1.39
400	\$ 37.33	\$ 68.74	\$ 106.07	\$ -	\$ 106.07	\$ 37.33	\$ 70.59	\$ 107.92	\$ 1.85	\$ 1.85	\$ 1.62
450	\$ 41.15	\$ 77.33	\$ 118.48	\$ -	\$ 118.48	\$ 41.15	\$ 79.42	\$ 120.57	\$ 2.09	\$ 2.09	\$ 1.85
500	\$ 44.97	\$ 85.92	\$ 130.90	\$ -	\$ 130.90	\$ 44.97	\$ 88.24	\$ 133.21	\$ 2.32	\$ 2.32	\$ 2.09
600	\$ 52.62	\$ 103.11	\$ 155.72	\$ -	\$ 155.72	\$ 52.62	\$ 105.89	\$ 158.51	\$ 2.78	\$ 2.78	\$ 2.32
643	\$ 55.90	\$ 110.50	\$ 166.40	\$ -	\$ 166.40	\$ 55.90	\$ 113.48	\$ 169.38	\$ 2.98	\$ 2.98	\$ 2.78
650	\$ 56.44	\$ 111.70	\$ 168.14	\$ -	\$ 168.14	\$ 56.44	\$ 114.71	\$ 171.15	\$ 3.01	\$ 3.01	\$ 2.98
700	\$ 60.26	\$ 120.29	\$ 180.55	\$ -	\$ 180.55	\$ 60.26	\$ 123.54	\$ 183.80	\$ 3.24	\$ 3.24	\$ 3.01
750	\$ 64.08	\$ 128.88	\$ 192.97	\$ -	\$ 192.97	\$ 64.08	\$ 132.36	\$ 196.44	\$ 3.48	\$ 3.48	\$ 3.24
800	\$ 67.91	\$ 137.48	\$ 205.38	\$ -	\$ 205.38	\$ 67.91	\$ 141.18	\$ 209.09	\$ 3.71	\$ 3.71	\$ 3.48
900	\$ 75.55	\$ 154.66	\$ 230.21	\$ -	\$ 230.21	\$ 75.55	\$ 158.83	\$ 234.38	\$ 4.17	\$ 4.17	\$ 3.71
1000	\$ 83.20	\$ 171.84	\$ 255.04	\$ -	\$ 255.04	\$ 83.20	\$ 176.48	\$ 259.68	\$ 4.64	\$ 4.64	\$ 4.17
1200	\$ 98.49	\$ 206.21	\$ 304.70	\$ -	\$ 304.70	\$ 98.49	\$ 211.77	\$ 310.26	\$ 5.56	\$ 5.56	\$ 4.64
1500	\$ 121.42	\$ 257.77	\$ 379.19	\$ -	\$ 379.19	\$ 121.42	\$ 264.72	\$ 386.14	\$ 6.95	\$ 6.95	\$ 5.56
2000	\$ 159.64	\$ 343.69	\$ 503.33	\$ -	\$ 503.33	\$ 159.64	\$ 352.96	\$ 512.60	\$ 9.27	\$ 9.27	\$ 6.95
2500	\$ 197.87	\$ 429.61	\$ 627.48	\$ -	\$ 627.48	\$ 197.87	\$ 441.20	\$ 639.06	\$ 11.59	\$ 11.59	\$ 9.27
3000	\$ 236.09	\$ 515.53	\$ 751.62	\$ -	\$ 751.62	\$ 236.09	\$ 529.44	\$ 765.53	\$ 13.91	\$ 13.91	\$ 11.59
3500	\$ 274.31	\$ 601.45	\$ 875.77	\$ -	\$ 875.77	\$ 274.31	\$ 617.68	\$ 891.99	\$ 16.22	\$ 16.22	\$ 13.91
4000	\$ 312.53	\$ 687.38	\$ 999.91	\$ -	\$ 999.91	\$ 312.53	\$ 705.92	\$ 1,018.45	\$ 18.54	\$ 18.54	\$ 16.22

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
4 SUMMER MONTHS (June Through September)

Present Rates vs. Proposed Rates											
Monthly Usage (kWh)	Present		Present		Present		New		New		Total Difference (%)
	Delivery (\$)	Supply+I (\$)	Delivery (\$)	Supply+I (\$)	Total (\$)	Delivery (\$)	Supply+I (\$)	Delivery (\$)	Supply+I (\$)	Total (\$)	
0	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ 6.75	\$ 6.75	\$ -	\$ -	\$ -	\$ 6.75	0.00%
25	\$ 8.85	\$ 4.18	\$ 13.03	\$ -	\$ 13.03	\$ 8.85	\$ 4.30	\$ -	\$ 0.12	\$ 0.12	0.89%
50	\$ 10.94	\$ 8.36	\$ 19.30	\$ -	\$ 19.30	\$ 10.94	\$ 8.59	\$ -	\$ 0.23	\$ 0.23	1.20%
75	\$ 13.04	\$ 12.54	\$ 25.58	\$ -	\$ 25.58	\$ 13.04	\$ 12.89	\$ -	\$ 0.35	\$ 0.35	1.36%
100	\$ 15.13	\$ 16.72	\$ 31.85	\$ -	\$ 31.85	\$ 15.13	\$ 17.18	\$ -	\$ 0.46	\$ 0.46	1.46%
150	\$ 19.32	\$ 25.08	\$ 44.40	\$ -	\$ 44.40	\$ 19.32	\$ 25.77	\$ -	\$ 0.70	\$ 0.70	1.57%
200	\$ 23.52	\$ 33.44	\$ 56.95	\$ -	\$ 56.95	\$ 23.52	\$ 34.36	\$ -	\$ 0.93	\$ 0.93	1.63%
250	\$ 27.71	\$ 41.80	\$ 69.50	\$ -	\$ 69.50	\$ 27.71	\$ 42.95	\$ -	\$ 1.16	\$ 1.16	1.67%
300	\$ 31.90	\$ 50.15	\$ 82.05	\$ -	\$ 82.05	\$ 31.90	\$ 51.55	\$ -	\$ 1.39	\$ 1.39	1.69%
350	\$ 36.09	\$ 58.51	\$ 94.60	\$ -	\$ 94.60	\$ 36.09	\$ 60.14	\$ -	\$ 1.62	\$ 1.62	1.71%
400	\$ 40.28	\$ 66.87	\$ 107.15	\$ -	\$ 107.15	\$ 40.28	\$ 68.73	\$ -	\$ 1.85	\$ 1.85	1.73%
450	\$ 44.47	\$ 75.23	\$ 119.71	\$ -	\$ 119.71	\$ 44.47	\$ 77.32	\$ -	\$ 2.09	\$ 2.09	1.74%
500	\$ 48.67	\$ 83.59	\$ 132.26	\$ -	\$ 132.26	\$ 48.67	\$ 85.91	\$ -	\$ 2.32	\$ 2.32	1.75%
600	\$ 57.05	\$ 100.31	\$ 157.36	\$ -	\$ 157.36	\$ 57.05	\$ 103.09	\$ -	\$ 2.78	\$ 2.78	1.77%
643	\$ 60.65	\$ 107.50	\$ 168.15	\$ -	\$ 168.15	\$ 60.65	\$ 110.48	\$ -	\$ 2.98	\$ 2.98	1.77%
650	\$ 61.24	\$ 108.67	\$ 169.91	\$ -	\$ 169.91	\$ 61.24	\$ 111.68	\$ -	\$ 3.01	\$ 3.01	1.77%
700	\$ 65.43	\$ 117.03	\$ 182.46	\$ -	\$ 182.46	\$ 65.43	\$ 120.27	\$ -	\$ 3.24	\$ 3.24	1.78%
750	\$ 69.62	\$ 125.39	\$ 195.01	\$ -	\$ 195.01	\$ 69.62	\$ 128.86	\$ -	\$ 3.48	\$ 3.48	1.78%
800	\$ 74.53	\$ 134.22	\$ 208.75	\$ -	\$ 208.75	\$ 74.53	\$ 137.93	\$ -	\$ 3.71	\$ 3.71	1.78%
900	\$ 84.34	\$ 151.90	\$ 236.24	\$ -	\$ 236.24	\$ 84.34	\$ 156.07	\$ -	\$ 4.17	\$ 4.17	1.77%
1000	\$ 94.15	\$ 169.58	\$ 263.73	\$ -	\$ 263.73	\$ 94.15	\$ 174.21	\$ -	\$ 4.64	\$ 4.63	1.76%
1200	\$ 113.78	\$ 204.93	\$ 318.71	\$ -	\$ 318.71	\$ 113.78	\$ 210.49	\$ -	\$ 5.56	\$ 5.56	1.75%
1500	\$ 143.21	\$ 257.96	\$ 401.18	\$ -	\$ 401.18	\$ 143.21	\$ 264.92	\$ -	\$ 6.95	\$ 6.95	1.73%
2000	\$ 192.28	\$ 346.35	\$ 538.62	\$ -	\$ 538.62	\$ 192.28	\$ 355.62	\$ -	\$ 9.27	\$ 9.27	1.72%
2500	\$ 241.34	\$ 434.73	\$ 676.07	\$ -	\$ 676.07	\$ 241.34	\$ 446.32	\$ -	\$ 11.59	\$ 11.59	1.71%
3000	\$ 290.40	\$ 523.12	\$ 813.51	\$ -	\$ 813.51	\$ 290.40	\$ 537.02	\$ -	\$ 13.91	\$ 13.91	1.71%
3500	\$ 339.46	\$ 611.50	\$ 950.96	\$ -	\$ 950.96	\$ 339.46	\$ 627.72	\$ -	\$ 16.22	\$ 16.22	1.71%
4000	\$ 388.52	\$ 699.89	\$ 1,088.40	\$ -	\$ 1,088.40	\$ 388.52	\$ 718.43	\$ -	\$ 18.54	\$ 18.54	1.70%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")

Annual Average

**Present Rates
vs.**

Proposed Rates

Monthly Usage (kWh)	Present		Present		Present		New		New		New		Difference		Total	
	Delivery	Supply+I	Delivery	Supply+I	Total	Delivery	Supply+I	Delivery	Supply+I	Total	Delivery	Supply+I	Delivery	Supply+I	Difference	(%)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	
0	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ 6.75	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
25	\$ 8.72	\$ 4.26	\$ 12.98	\$ 4.26	\$ 12.98	\$ 8.72	\$ 4.37	\$ 13.09	\$ 4.37	\$ 13.09	\$ -	\$ 0.11	\$ -	\$ 0.11	\$ 0.11	0.85%
50	\$ 10.70	\$ 8.51	\$ 19.21	\$ 8.51	\$ 19.21	\$ 10.70	\$ 8.75	\$ 19.45	\$ 8.75	\$ 19.45	\$ -	\$ 0.24	\$ -	\$ 0.24	\$ 0.24	1.25%
75	\$ 12.67	\$ 12.77	\$ 25.44	\$ 12.77	\$ 25.44	\$ 12.67	\$ 13.12	\$ 25.79	\$ 13.12	\$ 25.79	\$ -	\$ 0.35	\$ -	\$ 0.35	\$ 0.35	1.38%
100	\$ 14.64	\$ 17.03	\$ 31.67	\$ 17.03	\$ 31.67	\$ 14.64	\$ 17.49	\$ 32.13	\$ 17.49	\$ 32.13	\$ -	\$ 0.46	\$ -	\$ 0.46	\$ 0.46	1.45%
150	\$ 18.59	\$ 25.54	\$ 44.13	\$ 25.54	\$ 44.13	\$ 18.59	\$ 26.24	\$ 44.83	\$ 26.24	\$ 44.83	\$ -	\$ 0.70	\$ -	\$ 0.70	\$ 0.70	1.59%
200	\$ 22.53	\$ 34.06	\$ 56.59	\$ 34.06	\$ 56.59	\$ 22.53	\$ 34.99	\$ 57.52	\$ 34.99	\$ 57.52	\$ -	\$ 0.93	\$ -	\$ 0.93	\$ 0.93	1.64%
250	\$ 26.48	\$ 42.57	\$ 69.05	\$ 42.57	\$ 69.05	\$ 26.48	\$ 43.73	\$ 70.21	\$ 43.73	\$ 70.21	\$ -	\$ 1.16	\$ -	\$ 1.16	\$ 1.16	1.68%
300	\$ 30.42	\$ 51.09	\$ 81.51	\$ 51.09	\$ 81.51	\$ 30.42	\$ 52.48	\$ 82.90	\$ 52.48	\$ 82.90	\$ -	\$ 1.39	\$ -	\$ 1.39	\$ 1.39	1.71%
350	\$ 34.37	\$ 59.60	\$ 93.97	\$ 59.60	\$ 93.97	\$ 34.37	\$ 61.22	\$ 95.59	\$ 61.22	\$ 95.59	\$ -	\$ 1.62	\$ -	\$ 1.62	\$ 1.62	1.72%
400	\$ 38.31	\$ 68.12	\$ 106.43	\$ 68.12	\$ 106.43	\$ 38.31	\$ 69.97	\$ 108.28	\$ 69.97	\$ 108.28	\$ -	\$ 1.85	\$ -	\$ 1.85	\$ 1.85	1.74%
450	\$ 42.26	\$ 76.63	\$ 118.89	\$ 76.63	\$ 118.89	\$ 42.26	\$ 78.72	\$ 120.98	\$ 78.72	\$ 120.98	\$ -	\$ 2.09	\$ -	\$ 2.09	\$ 2.09	1.76%
500	\$ 46.20	\$ 85.15	\$ 131.35	\$ 85.15	\$ 131.35	\$ 46.20	\$ 87.46	\$ 133.66	\$ 87.46	\$ 133.66	\$ -	\$ 2.31	\$ -	\$ 2.31	\$ 2.31	1.76%
600	\$ 54.09	\$ 102.17	\$ 156.26	\$ 102.17	\$ 156.26	\$ 54.09	\$ 104.96	\$ 159.05	\$ 104.96	\$ 159.05	\$ -	\$ 2.79	\$ -	\$ 2.79	\$ 2.79	1.79%
643	\$ 57.49	\$ 109.50	\$ 166.99	\$ 109.50	\$ 166.99	\$ 57.49	\$ 112.48	\$ 169.97	\$ 112.48	\$ 169.97	\$ -	\$ 2.98	\$ -	\$ 2.98	\$ 2.98	1.78%
650	\$ 58.04	\$ 110.69	\$ 168.73	\$ 110.69	\$ 168.73	\$ 58.04	\$ 113.70	\$ 171.74	\$ 113.70	\$ 171.74	\$ -	\$ 3.01	\$ -	\$ 3.01	\$ 3.01	1.78%
700	\$ 61.99	\$ 119.20	\$ 181.19	\$ 119.20	\$ 181.19	\$ 61.99	\$ 122.45	\$ 184.44	\$ 122.45	\$ 184.44	\$ -	\$ 3.25	\$ -	\$ 3.25	\$ 3.25	1.79%
750	\$ 65.93	\$ 127.72	\$ 193.65	\$ 127.72	\$ 193.65	\$ 65.93	\$ 131.19	\$ 197.12	\$ 131.19	\$ 197.12	\$ -	\$ 3.47	\$ -	\$ 3.47	\$ 3.47	1.79%
800	\$ 70.11	\$ 136.39	\$ 206.50	\$ 136.39	\$ 206.50	\$ 70.11	\$ 140.10	\$ 210.21	\$ 140.10	\$ 210.21	\$ -	\$ 3.71	\$ -	\$ 3.71	\$ 3.71	1.80%
900	\$ 78.48	\$ 153.74	\$ 232.22	\$ 153.74	\$ 232.22	\$ 78.48	\$ 157.91	\$ 236.39	\$ 157.91	\$ 236.39	\$ -	\$ 4.17	\$ -	\$ 4.17	\$ 4.17	1.80%
1000	\$ 86.85	\$ 171.09	\$ 257.94	\$ 171.09	\$ 257.94	\$ 86.85	\$ 175.72	\$ 262.57	\$ 175.72	\$ 262.57	\$ -	\$ 4.63	\$ -	\$ 4.63	\$ 4.63	1.79%
1200	\$ 103.58	\$ 205.79	\$ 309.37	\$ 205.79	\$ 309.37	\$ 103.58	\$ 211.35	\$ 314.93	\$ 211.35	\$ 314.93	\$ -	\$ 5.56	\$ -	\$ 5.56	\$ 5.56	1.80%
1500	\$ 128.68	\$ 257.83	\$ 386.51	\$ 257.83	\$ 386.51	\$ 128.68	\$ 264.78	\$ 393.46	\$ 264.78	\$ 393.46	\$ -	\$ 6.95	\$ -	\$ 6.95	\$ 6.95	1.80%
2000	\$ 170.52	\$ 344.57	\$ 515.09	\$ 344.57	\$ 515.09	\$ 170.52	\$ 353.84	\$ 524.36	\$ 353.84	\$ 524.36	\$ -	\$ 9.27	\$ -	\$ 9.27	\$ 9.27	1.80%
2500	\$ 212.36	\$ 431.32	\$ 643.68	\$ 431.32	\$ 643.68	\$ 212.36	\$ 442.90	\$ 655.26	\$ 442.90	\$ 655.26	\$ -	\$ 11.58	\$ -	\$ 11.58	\$ 11.58	1.80%
3000	\$ 254.19	\$ 518.06	\$ 772.25	\$ 518.06	\$ 772.25	\$ 254.19	\$ 531.97	\$ 786.16	\$ 531.97	\$ 786.16	\$ -	\$ 13.91	\$ -	\$ 13.91	\$ 13.91	1.80%
3500	\$ 296.03	\$ 604.80	\$ 900.83	\$ 604.80	\$ 900.83	\$ 296.03	\$ 621.03	\$ 917.06	\$ 621.03	\$ 917.06	\$ -	\$ 16.23	\$ -	\$ 16.23	\$ 16.23	1.80%
4000	\$ 337.86	\$ 691.55	\$ 1,029.41	\$ 691.55	\$ 1,029.41	\$ 337.86	\$ 710.09	\$ 1,047.95	\$ 710.09	\$ 1,047.95	\$ -	\$ 18.54	\$ -	\$ 18.54	\$ 18.54	1.80%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
8 WINTER MONTHS (October Through May)

Demand (kW)	Energy Factor (%)	Energy (kWh)	Diet kW	Trans kW	Present			Proposed Rates			vs.				
					Present		Present Total (\$)	New		New Total (\$)	Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)	
					Distribution (\$)	BGS and Other Charges (\$)		Distribution (\$)	BGS and Other Charges (\$)						
5	20	720	5.00	2	\$ 64.91	\$ 98.66	\$ 163.57	\$ 64.91	\$ 98.66	\$ 163.61	\$ -	\$ -	\$ 3.05	\$ 3.05	1.9%
5	30	1,095	5.00	2	\$ 83.81	\$ 140.74	\$ 224.55	\$ 83.81	\$ 145.31	\$ 229.12	\$ -	\$ -	\$ 4.57	\$ 4.57	2.0%
5	40	1,460	5.00	2	\$ 102.72	\$ 182.82	\$ 285.53	\$ 102.72	\$ 188.91	\$ 291.63	\$ -	\$ -	\$ 6.09	\$ 6.09	2.1%
5	50	1,825	5.00	2	\$ 121.62	\$ 224.90	\$ 346.52	\$ 121.62	\$ 232.51	\$ 354.13	\$ -	\$ -	\$ 7.62	\$ 7.62	2.2%
5	60	2,190	5.00	2	\$ 140.52	\$ 266.97	\$ 407.50	\$ 140.52	\$ 276.11	\$ 416.64	\$ -	\$ -	\$ 9.14	\$ 9.14	2.2%
5	70	2,555	5.00	2	\$ 159.43	\$ 309.05	\$ 468.48	\$ 159.43	\$ 319.72	\$ 479.14	\$ -	\$ -	\$ 10.66	\$ 10.66	2.3%
5	80	2,920	5.00	2	\$ 178.33	\$ 351.13	\$ 529.46	\$ 178.33	\$ 363.32	\$ 541.65	\$ -	\$ -	\$ 12.19	\$ 12.19	2.3%
10	20	1,460	10.00	7	\$ 117.27	\$ 219.07	\$ 336.33	\$ 117.27	\$ 225.16	\$ 342.43	\$ -	\$ -	\$ 6.09	\$ 6.09	1.8%
10	30	2,190	10.00	7	\$ 155.07	\$ 303.22	\$ 458.30	\$ 155.07	\$ 312.36	\$ 467.44	\$ -	\$ -	\$ 9.14	\$ 9.14	2.0%
10	40	2,920	10.00	7	\$ 192.88	\$ 387.38	\$ 580.26	\$ 192.88	\$ 399.57	\$ 592.45	\$ -	\$ -	\$ 12.19	\$ 12.19	2.1%
10	50	3,650	10.00	7	\$ 230.69	\$ 471.54	\$ 702.23	\$ 230.69	\$ 486.77	\$ 717.46	\$ -	\$ -	\$ 15.23	\$ 15.23	2.2%
10	60	4,380	10.00	7	\$ 268.50	\$ 555.70	\$ 824.20	\$ 268.50	\$ 573.98	\$ 842.48	\$ -	\$ -	\$ 18.28	\$ 18.28	2.2%
10	70	5,110	10.00	7	\$ 306.31	\$ 639.86	\$ 946.16	\$ 306.31	\$ 661.18	\$ 967.49	\$ -	\$ -	\$ 21.32	\$ 21.32	2.3%
10	80	5,840	10.00	7	\$ 344.12	\$ 724.01	\$ 1,068.13	\$ 344.12	\$ 748.38	\$ 1,092.50	\$ -	\$ -	\$ 24.37	\$ 24.37	2.3%
20	20	2,920	20.00	17	\$ 221.98	\$ 459.88	\$ 681.86	\$ 221.98	\$ 472.07	\$ 694.05	\$ -	\$ -	\$ 18.28	\$ 18.28	2.0%
20	30	4,380	20.00	17	\$ 297.60	\$ 628.20	\$ 925.80	\$ 297.60	\$ 646.48	\$ 944.08	\$ -	\$ -	\$ 12.19	\$ 12.19	1.8%
20	40	5,840	20.00	17	\$ 373.22	\$ 796.51	\$ 1,169.73	\$ 373.22	\$ 820.88	\$ 1,194.10	\$ -	\$ -	\$ 24.37	\$ 24.37	2.1%
20	50	7,300	20.00	17	\$ 448.83	\$ 964.83	\$ 1,413.66	\$ 448.83	\$ 995.29	\$ 1,444.13	\$ -	\$ -	\$ 30.46	\$ 30.46	2.2%
20	60	8,760	20.00	17	\$ 524.45	\$ 1,133.15	\$ 1,657.59	\$ 524.45	\$ 1,169.70	\$ 1,694.15	\$ -	\$ -	\$ 36.56	\$ 36.56	2.2%
20	70	10,220	20.00	17	\$ 600.06	\$ 1,301.46	\$ 1,901.53	\$ 600.06	\$ 1,344.11	\$ 1,944.18	\$ -	\$ -	\$ 42.65	\$ 42.65	2.2%
20	80	11,680	20.00	17	\$ 675.68	\$ 1,469.78	\$ 2,145.46	\$ 675.68	\$ 1,518.52	\$ 2,194.20	\$ -	\$ -	\$ 48.74	\$ 48.74	2.3%
30	20	4,380	30.00	27	\$ 326.70	\$ 700.70	\$ 1,027.40	\$ 326.70	\$ 718.98	\$ 1,045.68	\$ -	\$ -	\$ 18.28	\$ 18.28	1.8%
30	30	6,570	30.00	27	\$ 440.12	\$ 953.17	\$ 1,393.30	\$ 440.12	\$ 980.59	\$ 1,420.71	\$ -	\$ -	\$ 27.42	\$ 27.42	2.0%
30	40	8,760	30.00	27	\$ 553.55	\$ 1,205.65	\$ 1,759.19	\$ 553.55	\$ 1,242.20	\$ 1,796.75	\$ -	\$ -	\$ 36.56	\$ 36.56	2.1%
30	50	10,950	30.00	27	\$ 666.97	\$ 1,458.12	\$ 2,125.09	\$ 666.97	\$ 1,503.82	\$ 2,170.79	\$ -	\$ -	\$ 45.69	\$ 45.69	2.2%
30	60	13,140	30.00	27	\$ 780.40	\$ 1,710.59	\$ 2,490.99	\$ 780.40	\$ 1,765.43	\$ 2,545.83	\$ -	\$ -	\$ 54.83	\$ 54.83	2.2%
30	70	15,330	30.00	27	\$ 893.82	\$ 1,963.07	\$ 2,856.89	\$ 893.82	\$ 2,027.04	\$ 2,920.86	\$ -	\$ -	\$ 63.97	\$ 63.97	2.2%
30	80	17,520	30.00	27	\$ 1,007.25	\$ 2,215.94	\$ 3,222.79	\$ 1,007.25	\$ 2,288.65	\$ 3,295.90	\$ -	\$ -	\$ 73.11	\$ 73.11	2.3%
50	20	7,300	50.00	47	\$ 536.13	\$ 1,162.33	\$ 1,718.46	\$ 536.13	\$ 1,212.79	\$ 1,748.93	\$ -	\$ -	\$ 30.46	\$ 30.46	1.8%
50	30	10,950	50.00	47	\$ 725.17	\$ 1,603.12	\$ 2,328.29	\$ 725.17	\$ 1,648.82	\$ 2,373.99	\$ -	\$ -	\$ 45.69	\$ 45.69	2.0%
50	40	14,600	50.00	47	\$ 914.21	\$ 2,023.91	\$ 2,938.12	\$ 914.21	\$ 2,084.84	\$ 2,998.05	\$ -	\$ -	\$ 60.93	\$ 60.93	2.1%
50	50	18,250	50.00	47	\$ 1,103.25	\$ 2,444.70	\$ 3,547.96	\$ 1,103.25	\$ 2,520.86	\$ 3,624.11	\$ -	\$ -	\$ 76.16	\$ 76.16	2.1%
50	60	21,900	50.00	47	\$ 1,292.29	\$ 2,865.49	\$ 4,157.79	\$ 1,292.29	\$ 2,956.88	\$ 4,249.18	\$ -	\$ -	\$ 91.39	\$ 91.39	2.2%
50	70	25,550	50.00	47	\$ 1,481.34	\$ 3,286.26	\$ 4,767.62	\$ 1,481.34	\$ 3,392.90	\$ 4,874.24	\$ -	\$ -	\$ 106.62	\$ 106.62	2.2%
50	80	29,200	50.00	47	\$ 1,670.38	\$ 3,707.07	\$ 5,377.45	\$ 1,670.38	\$ 3,828.92	\$ 5,499.30	\$ -	\$ -	\$ 121.85	\$ 121.85	2.3%
75	30	16,425	75.00	72	\$ 1,081.48	\$ 2,415.56	\$ 3,497.04	\$ 1,081.48	\$ 2,484.10	\$ 3,565.58	\$ -	\$ -	\$ 68.54	\$ 68.54	2.0%
75	40	21,900	75.00	72	\$ 1,365.04	\$ 3,046.74	\$ 4,411.79	\$ 1,365.04	\$ 3,138.13	\$ 4,503.18	\$ -	\$ -	\$ 91.39	\$ 91.39	2.1%
75	50	27,375	75.00	72	\$ 1,646.61	\$ 3,677.83	\$ 5,326.53	\$ 1,646.61	\$ 3,782.16	\$ 5,440.77	\$ -	\$ -	\$ 114.24	\$ 114.24	2.1%
75	60	32,850	75.00	72	\$ 1,932.17	\$ 4,309.11	\$ 6,241.28	\$ 1,932.17	\$ 4,446.20	\$ 6,376.36	\$ -	\$ -	\$ 137.08	\$ 137.08	2.2%
75	70	38,325	75.00	72	\$ 2,215.73	\$ 4,940.30	\$ 7,156.03	\$ 2,215.73	\$ 5,100.23	\$ 7,315.96	\$ -	\$ -	\$ 159.93	\$ 159.93	2.2%
75	80	43,800	75.00	72	\$ 2,498.29	\$ 5,571.48	\$ 8,070.77	\$ 2,498.29	\$ 5,764.26	\$ 8,253.55	\$ -	\$ -	\$ 182.78	\$ 182.78	2.3%
75	90	49,275	75.00	72	\$ 2,782.85	\$ 6,202.67	\$ 8,985.52	\$ 2,782.85	\$ 6,408.29	\$ 9,191.14	\$ -	\$ -	\$ 205.62	\$ 205.62	2.3%
100	30	21,900	100.00	97	\$ 1,437.79	\$ 3,227.99	\$ 4,665.79	\$ 1,437.79	\$ 3,319.38	\$ 4,757.18	\$ -	\$ -	\$ 91.39	\$ 91.39	2.0%
100	40	29,200	100.00	97	\$ 1,815.88	\$ 4,069.57	\$ 5,885.45	\$ 1,815.88	\$ 4,191.42	\$ 6,007.30	\$ -	\$ -	\$ 121.85	\$ 121.85	2.1%
100	50	36,500	100.00	97	\$ 2,193.96	\$ 4,911.15	\$ 7,105.11	\$ 2,193.96	\$ 5,083.47	\$ 7,257.43	\$ -	\$ -	\$ 152.31	\$ 152.31	2.1%
100	60	43,800	100.00	97	\$ 2,572.04	\$ 5,752.73	\$ 8,324.77	\$ 2,572.04	\$ 5,935.51	\$ 8,507.55	\$ -	\$ -	\$ 182.78	\$ 182.78	2.2%
100	70	51,100	100.00	97	\$ 2,950.12	\$ 6,594.31	\$ 9,544.43	\$ 2,950.12	\$ 6,807.55	\$ 9,757.68	\$ -	\$ -	\$ 213.24	\$ 213.24	2.2%
100	80	58,400	100.00	97	\$ 3,328.20	\$ 7,435.89	\$ 10,764.10	\$ 3,328.20	\$ 6,807.55	\$ 9,757.68	\$ -	\$ -	\$ 243.70	\$ 243.70	2.3%
100	90	65,700	100.00	97	\$ 3,706.28	\$ 8,277.47	\$ 11,983.76	\$ 3,706.28	\$ 8,551.64	\$ 12,257.93	\$ -	\$ -	\$ 274.17	\$ 274.17	2.3%
200	30	43,800	200.00	197	\$ 2,863.04	\$ 6,477.93	\$ 9,340.77	\$ 2,863.04	\$ 6,660.51	\$ 9,523.55	\$ -	\$ -	\$ 182.78	\$ 182.78	2.0%
200	40	58,400	200.00	197	\$ 3,619.20	\$ 8,160.89	\$ 11,780.10	\$ 3,619.20	\$ 8,404.60	\$ 12,023.80	\$ -	\$ -	\$ 243.70	\$ 243.70	2.1%
200	50	73,000	200.00	197	\$ 4,375.37	\$ 9,844.08	\$ 14,219.42	\$ 4,375.37	\$ 10,488.60	\$ 14,524.05	\$ -	\$ -	\$ 304.63	\$ 304.63	2.1%
200	60	87,600	200.00	197	\$ 5,137.53	\$ 11,527.22	\$ 16,658.75	\$ 5,137.53	\$ 11,892.77	\$ 17,024.30	\$ -	\$ -	\$ 365.55	\$ 365.55	2.2%
200	70	102,200	200.00	197	\$ 5,891.69	\$ 13,210.36	\$ 19,098.07	\$ 5,891.69	\$ 13,636.86	\$ 19,524.55	\$ -	\$ -	\$ 426.48	\$ 426.48	2.2%
200	80	116,800	200.00	197	\$ 6,643.86	\$ 14,893.94	\$ 21,537.39	\$ 6,643.86	\$ 15,380.94	\$ 22,024.80	\$ -	\$ -	\$ 487.41	\$ 487.41	2.3%
200	90	131,400	200.00	197	\$ 7,400.02	\$ 16,576.70	\$ 23,976.72	\$ 7,400.02	\$ 17,125.03	\$ 24,525.05	\$ -	\$ -	\$ 548.33	\$ 548.33	2.3%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
4 SUMMER MONTHS (June Through September)

Present Rates										vs.		Proposed Rates		New									
Demand (kW)	Load Factor (%)	Energy (kWh)	Dia kW	Trans kW	Present		Present		Present Total	New		New		New		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)				
					Distribution (\$)	BGS and Other Charges (\$)	Distribution (\$)	BGS and Other Charges (\$)		Distribution (\$)	BGS and Other Charges (\$)												
5	30	700	2	5.00	2	\$ 72.83	\$ 100.67	\$ 173.50	\$ 72.83	\$ 94.11	\$ 103.70	\$ 176.53	\$ -	\$ -	\$ -	\$ 3.03	\$ 3.03	1.7%					
5	30	1,095	2	5.00	2	\$ 94.11	\$ 143.35	\$ 237.46	\$ 94.11	\$ 147.92	\$ 147.92	\$ 242.03	\$ -	\$ -	\$ -	\$ 4.57	\$ 4.57	1.9%					
5	40	1,460	5.00	2	\$ 115.40	\$ 186.05	\$ 301.45	\$ 115.40	\$ 192.14	\$ 192.14	\$ 307.54	\$ 312.05	\$ -	\$ -	\$ -	\$ 6.09	\$ 6.09	2.0%					
5	50	1,625	5.00	2	\$ 136.69	\$ 226.74	\$ 365.43	\$ 136.69	\$ 236.36	\$ 236.36	\$ 373.05	\$ 378.05	\$ -	\$ -	\$ -	\$ 7.62	\$ 7.62	2.1%					
5	60	2,190	5.00	2	\$ 157.98	\$ 271.44	\$ 429.42	\$ 157.98	\$ 280.58	\$ 280.58	\$ 436.56	\$ 441.56	\$ -	\$ -	\$ -	\$ 9.14	\$ 9.14	2.1%					
5	70	2,555	5.00	2	\$ 179.27	\$ 314.14	\$ 493.40	\$ 179.27	\$ 324.80	\$ 324.80	\$ 504.07	\$ 509.07	\$ -	\$ -	\$ -	\$ 10.66	\$ 10.66	2.2%					
5	80	2,920	5.00	2	\$ 200.56	\$ 356.83	\$ 557.39	\$ 200.56	\$ 369.02	\$ 369.02	\$ 568.57	\$ 573.57	\$ -	\$ -	\$ -	\$ 12.19	\$ 12.19	2.2%					
10	20	1,460	10.00	7	\$ 133.10	\$ 224.20	\$ 357.30	\$ 133.10	\$ 230.29	\$ 230.29	\$ 363.39	\$ 368.39	\$ -	\$ -	\$ -	\$ 5.09	\$ 5.09	1.7%					
10	30	2,190	10.00	7	\$ 175.68	\$ 309.59	\$ 485.27	\$ 175.68	\$ 318.73	\$ 318.73	\$ 484.41	\$ 489.41	\$ -	\$ -	\$ -	\$ 9.14	\$ 9.14	1.9%					
10	40	2,920	10.00	7	\$ 216.26	\$ 394.96	\$ 613.24	\$ 216.26	\$ 395.17	\$ 395.17	\$ 625.42	\$ 630.42	\$ -	\$ -	\$ -	\$ 12.19	\$ 12.19	2.0%					
10	50	3,650	10.00	7	\$ 260.83	\$ 480.38	\$ 741.21	\$ 260.83	\$ 490.61	\$ 490.61	\$ 756.44	\$ 761.44	\$ -	\$ -	\$ -	\$ 15.23	\$ 15.23	2.1%					
10	60	4,380	10.00	7	\$ 303.41	\$ 565.77	\$ 869.18	\$ 303.41	\$ 584.05	\$ 584.05	\$ 887.46	\$ 892.46	\$ -	\$ -	\$ -	\$ 18.28	\$ 18.28	2.1%					
10	70	5,110	10.00	7	\$ 345.99	\$ 651.16	\$ 997.15	\$ 345.99	\$ 672.49	\$ 672.49	\$ 1,018.47	\$ 1,023.47	\$ -	\$ -	\$ -	\$ 21.32	\$ 21.32	2.1%					
10	80	5,640	10.00	7	\$ 385.56	\$ 736.56	\$ 1,125.12	\$ 385.56	\$ 760.83	\$ 760.83	\$ 1,149.49	\$ 1,154.49	\$ -	\$ -	\$ -	\$ 24.37	\$ 24.37	2.2%					
20	20	2,920	20.00	17	\$ 253.66	\$ 471.28	\$ 724.94	\$ 253.66	\$ 483.47	\$ 483.47	\$ 737.12	\$ 742.12	\$ -	\$ -	\$ -	\$ 12.19	\$ 12.19	1.7%					
20	30	4,380	20.00	17	\$ 338.81	\$ 642.07	\$ 980.88	\$ 338.81	\$ 660.35	\$ 660.35	\$ 998.16	\$ 1,003.16	\$ -	\$ -	\$ -	\$ 18.28	\$ 18.28	1.9%					
20	40	5,640	20.00	17	\$ 423.96	\$ 812.86	\$ 1,236.82	\$ 423.96	\$ 837.23	\$ 837.23	\$ 1,261.19	\$ 1,266.19	\$ -	\$ -	\$ -	\$ 24.37	\$ 24.37	2.0%					
20	50	7,300	20.00	17	\$ 509.12	\$ 983.64	\$ 1,492.76	\$ 509.12	\$ 1,014.11	\$ 1,014.11	\$ 1,523.22	\$ 1,528.22	\$ -	\$ -	\$ -	\$ 30.46	\$ 30.46	2.0%					
20	60	8,760	20.00	17	\$ 594.27	\$ 1,154.43	\$ 1,748.70	\$ 594.27	\$ 1,190.98	\$ 1,190.98	\$ 1,785.25	\$ 1,790.25	\$ -	\$ -	\$ -	\$ 36.56	\$ 36.56	2.1%					
20	70	10,220	20.00	17	\$ 679.42	\$ 1,325.21	\$ 2,004.64	\$ 679.42	\$ 1,357.86	\$ 1,357.86	\$ 2,047.28	\$ 2,052.28	\$ -	\$ -	\$ -	\$ 42.65	\$ 42.65	2.1%					
20	80	11,680	20.00	17	\$ 764.57	\$ 1,496.00	\$ 2,260.58	\$ 764.57	\$ 1,544.74	\$ 1,544.74	\$ 2,309.32	\$ 2,314.32	\$ -	\$ -	\$ -	\$ 48.74	\$ 48.74	2.2%					
30	20	2,920	30.00	27	\$ 374.21	\$ 718.37	\$ 1,092.58	\$ 374.21	\$ 736.65	\$ 736.65	\$ 1,110.86	\$ 1,115.86	\$ -	\$ -	\$ -	\$ 18.28	\$ 18.28	1.7%					
30	30	4,380	30.00	27	\$ 501.94	\$ 974.55	\$ 1,476.49	\$ 501.94	\$ 1,001.97	\$ 1,001.97	\$ 1,503.90	\$ 1,508.90	\$ -	\$ -	\$ -	\$ 27.42	\$ 27.42	1.9%					
30	40	5,640	30.00	27	\$ 629.67	\$ 1,230.73	\$ 1,860.40	\$ 629.67	\$ 1,267.28	\$ 1,267.28	\$ 1,886.95	\$ 1,891.95	\$ -	\$ -	\$ -	\$ 36.56	\$ 36.56	2.0%					
30	50	7,300	30.00	27	\$ 757.40	\$ 1,486.91	\$ 2,244.31	\$ 757.40	\$ 1,532.60	\$ 1,532.60	\$ 2,290.00	\$ 2,295.00	\$ -	\$ -	\$ -	\$ 45.69	\$ 45.69	2.0%					
30	60	8,760	30.00	27	\$ 885.13	\$ 1,743.09	\$ 2,628.22	\$ 885.13	\$ 1,797.92	\$ 1,797.92	\$ 2,683.05	\$ 2,688.05	\$ -	\$ -	\$ -	\$ 54.83	\$ 54.83	2.1%					
30	70	10,220	30.00	27	\$ 1,012.86	\$ 1,989.27	\$ 3,012.12	\$ 1,012.86	\$ 2,063.24	\$ 2,063.24	\$ 3,076.10	\$ 3,081.10	\$ -	\$ -	\$ -	\$ 63.97	\$ 63.97	2.1%					
30	80	11,680	30.00	27	\$ 1,140.59	\$ 2,255.45	\$ 3,396.03	\$ 1,140.59	\$ 2,328.56	\$ 2,328.56	\$ 3,469.14	\$ 3,474.14	\$ -	\$ -	\$ -	\$ 73.11	\$ 73.11	2.2%					
30	90	13,140	30.00	27	\$ 1,263.52	\$ 2,470.71	\$ 3,706.73	\$ 1,263.52	\$ 2,539.25	\$ 2,539.25	\$ 3,775.27	\$ 3,780.27	\$ -	\$ -	\$ -	\$ 82.06	\$ 82.06	2.1%					
30	100	15,330	30.00	27	\$ 1,402.86	\$ 2,740.71	\$ 4,069.80	\$ 1,402.86	\$ 2,806.34	\$ 2,806.34	\$ 4,125.88	\$ 4,130.88	\$ -	\$ -	\$ -	\$ 91.39	\$ 91.39	2.1%					
30	110	17,520	30.00	27	\$ 1,540.59	\$ 3,012.12	\$ 4,375.27	\$ 1,540.59	\$ 3,086.96	\$ 3,086.96	\$ 4,533.72	\$ 4,538.72	\$ -	\$ -	\$ -	\$ 106.62	\$ 106.62	2.1%					
30	120	19,700	30.00	27	\$ 1,683.05	\$ 3,347.37	\$ 5,067.10	\$ 1,683.05	\$ 3,398.96	\$ 3,398.96	\$ 5,133.72	\$ 5,138.72	\$ -	\$ -	\$ -	\$ 121.85	\$ 121.85	2.2%					
30	130	22,080	30.00	27	\$ 1,825.13	\$ 3,714.34	\$ 5,666.95	\$ 1,825.13	\$ 3,886.19	\$ 3,886.19	\$ 5,788.80	\$ 5,793.80	\$ -	\$ -	\$ -	\$ 136.85	\$ 136.85	2.2%					
30	140	24,460	30.00	27	\$ 1,967.27	\$ 4,041.67	\$ 6,025.00	\$ 1,967.27	\$ 4,155.84	\$ 4,155.84	\$ 6,245.38	\$ 6,250.38	\$ -	\$ -	\$ -	\$ 152.31	\$ 152.31	2.0%					
30	150	26,840	30.00	27	\$ 2,109.38	\$ 4,450.00	\$ 6,675.00	\$ 2,109.38	\$ 4,295.38	\$ 4,295.38	\$ 6,867.46	\$ 6,872.46	\$ -	\$ -	\$ -	\$ 167.78	\$ 167.78	2.0%					
30	160	29,220	30.00	27	\$ 2,250.00	\$ 4,883.33	\$ 7,375.00	\$ 2,250.00	\$ 4,646.48	\$ 4,646.48	\$ 7,569.62	\$ 7,574.62	\$ -	\$ -	\$ -	\$ 182.78	\$ 182.78	2.1%					
30	170	31,600	30.00	27	\$ 2,391.67	\$ 5,316.67	\$ 8,125.00	\$ 2,391.67	\$ 4,930.88	\$ 4,930.88	\$ 8,327.78	\$ 8,332.78	\$ -	\$ -	\$ -	\$ 197.82	\$ 197.82	2.1%					
30	180	34,000	30.00	27	\$ 2,531.67	\$ 5,750.00	\$ 8,625.00	\$ 2,531.67	\$ 5,100.54	\$ 5,100.54	\$ 8,712.78	\$ 8,717.78	\$ -	\$ -	\$ -	\$ 212.84	\$ 212.84	2.1%					
30	190	36,400	30.00	27	\$ 2,671.67	\$ 6,166.67	\$ 9,083.33	\$ 2,671.67	\$ 5,346.91	\$ 5,346.91	\$ 9,138.33	\$ 9,143.33	\$ -	\$ -	\$ -	\$ 227.84	\$ 227.84	2.1%					
30	200	38,800	30.00	27	\$ 2,811.67	\$ 6,583.33	\$ 9,500.00	\$ 2,811.67	\$ 5,717.63	\$ 5,717.63	\$ 9,772.67	\$ 9,777.67	\$ -	\$ -	\$ -	\$ 242.84	\$ 242.84	2.1%					
30	210	41,200	30.00	27	\$ 2,951.67	\$ 7,000.00	\$ 10,000.00	\$ 2,951.67	\$ 6,054.54	\$ 6,054.54	\$ 10,184.62	\$ 10,189.62	\$ -	\$ -	\$ -	\$ 257.84	\$ 257.84	2.2%					
30	220	43,600	30.00	27	\$ 3,091.67	\$ 7,416.67	\$ 10,516.67	\$ 3,091.67	\$ 6,250.00	\$ 6,250.00	\$ 10,400.00	\$ 10,405.00	\$ -	\$ -	\$ -	\$ 272.84	\$ 272.84	2.2%					
30	230	46,000	30.00	27	\$ 3,231.67	\$ 7,833.33	\$ 10,933.33	\$ 3,231.67	\$ 6,450.00	\$ 6,450.00	\$ 10,600.00	\$ 10,605.00	\$ -	\$ -	\$ -	\$ 287.84	\$ 287.84	2.2%					
30	240	48,400	30.00	27	\$ 3,371.67	\$ 8,250.00	\$ 11,350.00	\$ 3,371.67	\$ 6,650.00	\$ 6,650.00	\$ 10,800.00	\$ 10,805.00	\$ -	\$ -	\$ -	\$ 302.84	\$ 302.84	2.2%					
30	250	50,800	30.00	27	\$ 3,511.67	\$ 8,666.67	\$ 11,766.67	\$ 3,511.67	\$ 6,850.00	\$ 6,850.00	\$ 11,000.00	\$ 11,005.00	\$ -	\$ -	\$ -	\$ 317.84	\$ 317.84	2.2%					
30	260	53,200	30.00	27	\$ 3,651.67	\$ 9,083.33	\$ 12,183.33	\$ 3,651.67	\$ 7,050.00	\$ 7,050.00	\$ 11,200.00	\$ 11,205.00	\$ -	\$ -	\$ -	\$ 332.84	\$ 332.84	2.2%					
30	270	55,600	30.00	27	\$ 3,791.67	\$ 9,500.00	\$ 12,600.00	\$ 3,791.67	\$ 7,250.00	\$ 7,250.00	\$ 11,400.00	\$ 11,405.00	\$ -	\$ -	\$ -	\$ 347.84	\$ 347.84	2.2%					
30	280	58,000	30.00	27	\$ 3,931.67	\$ 9,916.67	\$ 13,016.67	\$ 3,931.67	\$ 7,450.00	\$ 7,450.00	\$ 11,600.00	\$ 11,605.00	\$ -	\$ -	\$ -	\$ 362.84	\$ 362.84	2.2%					
30	290	60,400	30.00	27	\$ 4,071.67	\$ 10,333.33	\$ 13,433.33	\$ 4,071.67	\$ 7,650.00	\$ 7,650.00	\$ 11,800.00	\$ 11,805.00	\$ -	\$ -	\$ -	\$ 377.84	\$ 377.84	2.2%					
30	300	62,800	30.00	27	\$ 4,211.67	\$ 10,750.00	\$ 13,850.00	\$ 4,211.67	\$ 7,850.00	\$ 7,850.00	\$ 12,000.00	\$ 12,005.00	\$ -	\$ -	\$ -	\$ 392.84	\$ 392.84	2.2%					
30	310	65,200	30.00	27	\$ 4,351.67	\$ 11,166.67	\$ 14,266.67	\$ 4,351.67	\$ 8,050.00	\$ 8,050.00	\$ 12,200.00	\$ 12,205.00	\$ -	\$ -	\$ -	\$ 407.84	\$ 407.84	2.2%					
30	320	67,600	30.00	27	\$ 4,491.67	\$ 11,583.33	\$ 14,683.33	\$ 4,491.67	\$ 8,250.00	\$ 8,250.00	\$ 12,400.00	\$ 12,405.00	\$ -	\$ -	\$ -	\$ 422.84	\$ 422.84	2.2%					
30	330	70,000	30.00	27	\$ 4,631.67	\$ 12,000.00	\$ 15,100.00	\$ 4,631.67	\$ 8,450.00	\$ 8,450.00	\$ 12,600.00	\$ 12,605.00	\$ -	\$ -	\$ -	\$ 437.84	\$ 437.84	2.2%					
30	340	72,400	30.00	27	\$ 4,771.67	\$ 12,416.67	\$ 15,516.67	\$ 4,771.67	\$ 8,650.00	\$ 8,650.00	\$ 12,800.00	\$ 12,805.00	\$ -	\$ -	\$ -	\$ 452.84	\$ 452.84	2.2%					
30	350	74,800	30.00	27	\$ 4,911.67	\$ 12,833.33	\$ 15,933.33	\$ 4,911.67	\$ 8,850.00	\$ 8,850.00	\$ 13,000.00	\$ 13,005.00	\$ -	\$ -	\$ -	\$ 467.84	\$ 467.84	2.2%					
30	360	77,200	30.00	27	\$ 5,051.67	\$ 13,250.00	\$ 16,350.00	\$ 5,051.67	\$ 9,050.00	\$ 9,050.00	\$ 13,200.00	\$ 13,205.00	\$ -	\$ -	\$ -	\$ 482.84	\$ 482.84	2.2%					
30	370	79,600	30.00	27	\$ 5,191.67	\$ 13,666.67	\$ 16,766.67	\$ 5,191.67	\$ 9,250.00	\$ 9,250.00	\$ 13,400.00	\$ 13											

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
Annual Average

Demand		Load Factor (%)	Energy (kWh)	Dia kW	Trans kW	Present			Proposed Rates			vs.			Present Rates																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
						Distribution		BGS and Other Charges	Present		New		Total	Distribution		BGS and Other Charges	New		Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																
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5	30	730	5.00	2	\$ 67.55	\$ 99.33	\$ 166.88	\$ 67.55	\$ 102.37	\$ 169.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Energy										Proposed Rates										Differences										Total									
Demand		Load		Factor		Energy		Unit		kW		D Demand		T Demand		D Energy		P Demand		BGS and Other Charges		Present Total		Proposed Total		vs. Difference		New Total		BGS and Other Charges		Total Difference		Total					
(kW)	(%)	(kW)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)						
5	30	730	5.00	2	7.95	19.80	45.31	\$	76.11	\$	121.42	\$	7.95	19.80	45.31	\$	96.05	\$	141.36	\$	19.84	\$	19.84	\$	19.84	\$	19.84	\$	19.84	\$	19.84	\$	19.84	\$	19.84				
5	30	1095	5.00	2	7.95	29.71	55.22	\$	110.98	\$	166.10	\$	7.95	29.71	55.22	\$	140.79	\$	196.00	\$	29.81	\$	29.81	\$	29.81	\$	29.81	\$	29.81	\$	29.81	\$	29.81	\$	29.81				
5	30	1460	5.00	2	7.95	49.51	75.02	\$	185.43	\$	240.55	\$	7.95	49.51	75.02	\$	215.21	\$	290.56	\$	49.61	\$	49.61	\$	49.61	\$	49.61	\$	49.61	\$	49.61	\$	49.61	\$	49.61				
5	60	2160	5.00	2	7.95	69.31	84.92	\$	215.21	\$	300.13	\$	7.95	69.31	84.92	\$	275.02	\$	359.94	\$	69.76	\$	69.76	\$	69.76	\$	69.76	\$	69.76	\$	69.76	\$	69.76	\$	69.76				
5	70	2555	5.00	2	7.95	94.62	134.80	\$	240.68	\$	344.80	\$	7.95	94.62	134.80	\$	304.51	\$	469.23	\$	94.76	\$	94.76	\$	94.76	\$	94.76	\$	94.76	\$	94.76	\$	94.76	\$	94.76				
5	80	2920	5.00	2	7.95	79.21	104.72	\$	284.76	\$	389.48	\$	7.95	79.21	104.72	\$	344.51	\$	509.23	\$	79.36	\$	79.36	\$	79.36	\$	79.36	\$	79.36	\$	79.36	\$	79.36	\$	79.36				
5	90	3285	5.00	2	7.95	59.01	79.21	\$	209.76	\$	284.76	\$	7.95	59.01	79.21	\$	269.76	\$	379.23	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16				
10	30	2160	10.00	7	15.90	45.31	62.97	\$	121.42	\$	171.68	\$	15.90	45.31	62.97	\$	151.36	\$	216.68	\$	45.51	\$	45.51	\$	45.51	\$	45.51	\$	45.51	\$	45.51	\$	45.51	\$	45.51				
10	40	2650	10.00	7	15.90	69.31	112.67	\$	171.68	\$	241.83	\$	15.90	69.31	112.67	\$	211.36	\$	306.91	\$	69.56	\$	69.56	\$	69.56	\$	69.56	\$	69.56	\$	69.56	\$	69.56	\$	69.56				
10	50	3260	10.00	7	15.90	99.02	132.48	\$	370.70	\$	503.18	\$	15.90	99.02	132.48	\$	470.39	\$	630.57	\$	99.27	\$	99.27	\$	99.27	\$	99.27	\$	99.27	\$	99.27	\$	99.27	\$	99.27				
10	60	4380	10.00	7	15.90	118.62	152.28	\$	440.25	\$	592.53	\$	15.90	118.62	152.28	\$	559.88	\$	712.16	\$	118.73	\$	118.73	\$	118.73	\$	118.73	\$	118.73	\$	118.73	\$	118.73	\$	118.73				
10	70	5110	10.00	7	15.90	79.21	104.72	\$	304.51	\$	409.23	\$	15.90	79.21	104.72	\$	374.26	\$	509.23	\$	79.36	\$	79.36	\$	79.36	\$	79.36	\$	79.36	\$	79.36	\$	79.36	\$	79.36				
20	30	2920	20.00	17	31.80	128.57	152.28	\$	370.70	\$	493.83	\$	31.80	128.57	152.28	\$	470.39																						

Demand (kW)	Load (%)	Energy (kWh)	Dist kW	Trains kW	D Energy	D Demand	Present Rates			Proposed Rates			vs.	Present Total	Present BOS and Change (\$)	Present Difference (\$)	New BOS and Change (\$)	New Difference (\$)	Difference BOS and Change (\$)	Total Difference (\$)	Total Change (\$)
							Present (\$)	Present (\$)	Present (\$)	New (\$)	New (\$)	New (\$)									
5	30	1095	5.00	2	10.05	20.42	\$ 48.03	\$ 58.24	\$ 30.63	10.05	20.42	\$ 48.03	97.99	146.02	\$ 19.94	\$ 19.94	\$ 15.89	\$ 15.89	\$ 19.94	\$ 19.94	\$ 15.89
5	30	1400	5.00	2	10.05	30.03	\$ 58.24	\$ 71.69	10.05	30.03	\$ 58.24	143.36	201.60	\$ 20.91	\$ 20.91	\$ 17.46	\$ 17.46	\$ 20.91	\$ 20.91	\$ 17.46	
5	30	1600	5.00	2	10.05	40.63	\$ 68.44	\$ 84.86	10.05	40.63	\$ 68.44	188.73	257.17	\$ 30.88	\$ 30.88	\$ 24.88	\$ 24.88	\$ 30.88	\$ 30.88	\$ 24.88	
5	30	1800	5.00	2	10.05	50.23	\$ 78.65	\$ 98.90	10.05	50.23	\$ 78.65	234.10	313.62	\$ 41.45	\$ 41.45	\$ 33.45	\$ 33.45	\$ 41.45	\$ 41.45	\$ 33.45	
5	60	2100	5.00	2	10.05	61.25	\$ 88.86	\$ 111.65	10.05	61.25	\$ 88.86	279.46	368.32	\$ 59.81	\$ 59.81	\$ 48.81	\$ 48.81	\$ 59.81	\$ 59.81	\$ 48.81	
5	70	2355	5.00	2	10.05	71.46	\$ 99.07	\$ 125.04	10.05	71.46	\$ 99.07	324.83	423.90	\$ 69.78	\$ 69.78	\$ 56.78	\$ 56.78	\$ 69.78	\$ 69.78	\$ 56.78	
5	80	2520	5.00	2	10.05	81.67	\$ 109.28	\$ 139.44	10.05	81.67	\$ 109.28	370.19	479.47	\$ 79.75	\$ 79.75	\$ 65.75	\$ 65.75	\$ 79.75	\$ 79.75	\$ 65.75	
5	90	2680	5.00	2	10.05	91.88	\$ 119.49	\$ 154.61	10.05	91.88	\$ 119.49	415.50	538.98	\$ 89.68	\$ 89.68	\$ 74.68	\$ 74.68	\$ 89.68	\$ 89.68	\$ 74.68	
10	20	1460	10.00	7	20.10	40.63	\$ 78.49	\$ 96.49	20.10	40.63	\$ 78.49	200.88	285.37	\$ 16.26	\$ 16.26	\$ 13.26	\$ 13.26	\$ 16.26	\$ 16.26	\$ 13.26	
10	30	1800	10.00	7	20.10	50.23	\$ 88.69	\$ 111.65	20.10	50.23	\$ 88.69	246.29	331.80	\$ 26.26	\$ 26.26	\$ 21.26	\$ 21.26	\$ 26.26	\$ 26.26	\$ 21.26	
10	40	2020	10.00	7	20.10	60.84	\$ 98.90	\$ 125.04	20.10	60.84	\$ 98.90	291.70	387.69	\$ 36.49	\$ 36.49	\$ 29.49	\$ 29.49	\$ 36.49	\$ 36.49	\$ 29.49	
10	50	2260	10.00	7	20.10	71.46	\$ 109.28	\$ 139.44	20.10	71.46	\$ 109.28	337.11	446.97	\$ 46.79	\$ 46.79	\$ 37.79	\$ 37.79	\$ 46.79	\$ 46.79	\$ 37.79	
10	60	2460	10.00	7	20.10	81.67	\$ 119.49	\$ 154.61	20.10	81.67	\$ 119.49	382.52	502.07	\$ 56.99	\$ 56.99	\$ 45.99	\$ 45.99	\$ 56.99	\$ 56.99	\$ 45.99	
10	70	2620	10.00	7	20.10	91.88	\$ 129.70	\$ 169.66	20.10	91.88	\$ 129.70	427.93	557.56	\$ 66.79	\$ 66.79	\$ 53.79	\$ 53.79	\$ 66.79	\$ 66.79	\$ 53.79	
10	80	2780	10.00	7	20.10	102.09	\$ 139.91	\$ 179.87	20.10	102.09	\$ 139.91	473.34	613.09	\$ 76.59	\$ 76.59	\$ 61.59	\$ 61.59	\$ 76.59	\$ 76.59	\$ 61.59	
10	90	2940	10.00	7	20.10	112.30	\$ 150.12	\$ 194.88	20.10	112.30	\$ 150.12	518.75	668.62	\$ 86.39	\$ 86.39	\$ 68.39	\$ 68.39	\$ 86.39	\$ 86.39	\$ 68.39	
10	100	3100	10.00	7	20.10	122.50	\$ 160.33	\$ 209.89	20.10	122.50	\$ 160.33	564.16	724.15	\$ 95.99	\$ 95.99	\$ 74.99	\$ 74.99	\$ 95.99	\$ 95.99	\$ 74.99	
10	110	3260	10.00	7	20.10	132.71	\$ 170.54	\$ 224.90	20.10	132.71	\$ 170.54	609.57	779.64	\$ 105.59	\$ 105.59						

[illegible]

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY TAGS SECONDARY
5 WATER MONTHS (Earlier Through May)

Demand (kW)	Energy (kWh)	Metered kW	Billed kW	D Demand	D Energy	Present Distribution	Present		Total	Proposed Rates		vs.	New		Total	Difference	Difference		Total
							BGS and Other Charges	Present		Distribution	BGS and Other Charges		Distribution	BGS and Other Charges			Distribution		
20	50	25	25	25	500	\$ 536.97	\$ 657.62	\$ 1,194.59	\$ 536.97	\$ 657.62	\$ 1,194.59	\$ -	\$ 536.97	\$ 657.62	\$ 1,194.59	\$ -	\$ -	\$ -	
25	62.5	31.25	31.25	31.25	625	\$ 536.97	\$ 814.52	\$ 1,351.49	\$ 536.97	\$ 814.52	\$ 1,351.49	\$ -	\$ 536.97	\$ 814.52	\$ 1,351.49	\$ -	\$ -	\$ -	
30	75	37.5	37.5	37.5	750	\$ 536.97	\$ 971.47	\$ 1,508.44	\$ 536.97	\$ 971.47	\$ 1,508.44	\$ -	\$ 536.97	\$ 971.47	\$ 1,508.44	\$ -	\$ -	\$ -	
35	87.5	43.75	43.75	43.75	875	\$ 536.97	\$ 1,128.42	\$ 1,665.39	\$ 536.97	\$ 1,128.42	\$ 1,665.39	\$ -	\$ 536.97	\$ 1,128.42	\$ 1,665.39	\$ -	\$ -	\$ -	
40	100	50	50	50	1000	\$ 536.97	\$ 1,285.37	\$ 1,822.34	\$ 536.97	\$ 1,285.37	\$ 1,822.34	\$ -	\$ 536.97	\$ 1,285.37	\$ 1,822.34	\$ -	\$ -	\$ -	
45	112.5	56.25	56.25	56.25	1125	\$ 536.97	\$ 1,442.32	\$ 1,979.29	\$ 536.97	\$ 1,442.32	\$ 1,979.29	\$ -	\$ 536.97	\$ 1,442.32	\$ 1,979.29	\$ -	\$ -	\$ -	
50	125	62.5	62.5	62.5	1250	\$ 536.97	\$ 1,599.27	\$ 2,136.24	\$ 536.97	\$ 1,599.27	\$ 2,136.24	\$ -	\$ 536.97	\$ 1,599.27	\$ 2,136.24	\$ -	\$ -	\$ -	
55	137.5	68.75	68.75	68.75	1375	\$ 800.72	\$ 1,756.22	\$ 2,293.19	\$ 800.72	\$ 1,756.22	\$ 2,293.19	\$ -	\$ 800.72	\$ 1,756.22	\$ 2,293.19	\$ -	\$ -	\$ -	
60	150	75	75	75	1500	\$ 800.72	\$ 1,913.17	\$ 2,450.14	\$ 800.72	\$ 1,913.17	\$ 2,450.14	\$ -	\$ 800.72	\$ 1,913.17	\$ 2,450.14	\$ -	\$ -	\$ -	
65	162.5	81.25	81.25	81.25	1625	\$ 800.72	\$ 2,070.12	\$ 2,607.09	\$ 800.72	\$ 2,070.12	\$ 2,607.09	\$ -	\$ 800.72	\$ 2,070.12	\$ 2,607.09	\$ -	\$ -	\$ -	
70	175	87.5	87.5	87.5	1750	\$ 800.72	\$ 2,227.07	\$ 2,764.04	\$ 800.72	\$ 2,227.07	\$ 2,764.04	\$ -	\$ 800.72	\$ 2,227.07	\$ 2,764.04	\$ -	\$ -	\$ -	
75	187.5	93.75	93.75	93.75	1875	\$ 800.72	\$ 2,384.02	\$ 2,920.99	\$ 800.72	\$ 2,384.02	\$ 2,920.99	\$ -	\$ 800.72	\$ 2,384.02	\$ 2,920.99	\$ -	\$ -	\$ -	
80	200	100	100	100	2000	\$ 800.72	\$ 2,540.97	\$ 3,077.94	\$ 800.72	\$ 2,540.97	\$ 3,077.94	\$ -	\$ 800.72	\$ 2,540.97	\$ 3,077.94	\$ -	\$ -	\$ -	
85	212.5	106.25	106.25	106.25	2125	\$ 800.72	\$ 2,697.92	\$ 3,234.89	\$ 800.72	\$ 2,697.92	\$ 3,234.89	\$ -	\$ 800.72	\$ 2,697.92	\$ 3,234.89	\$ -	\$ -	\$ -	
90	225	112.5	112.5	112.5	2250	\$ 800.72	\$ 2,854.87	\$ 3,391.84	\$ 800.72	\$ 2,854.87	\$ 3,391.84	\$ -	\$ 800.72	\$ 2,854.87	\$ 3,391.84	\$ -	\$ -	\$ -	
95	237.5	118.75	118.75	118.75	2375	\$ 800.72	\$ 3,011.82	\$ 3,548.79	\$ 800.72	\$ 3,011.82	\$ 3,548.79	\$ -	\$ 800.72	\$ 3,011.82	\$ 3,548.79	\$ -	\$ -	\$ -	
100	250	125	125	125	2500	\$ 800.72	\$ 3,168.77	\$ 3,705.74	\$ 800.72	\$ 3,168.77	\$ 3,705.74	\$ -	\$ 800.72	\$ 3,168.77	\$ 3,705.74	\$ -	\$ -	\$ -	
105	262.5	131.25	131.25	131.25	2625	\$ 800.72	\$ 3,325.72	\$ 3,862.69	\$ 800.72	\$ 3,325.72	\$ 3,862.69	\$ -	\$ 800.72	\$ 3,325.72	\$ 3,862.69	\$ -	\$ -	\$ -	
110	275	137.5	137.5	137.5	2750	\$ 800.72	\$ 3,482.67	\$ 4,019.64	\$ 800.72	\$ 3,482.67	\$ 4,019.64	\$ -	\$ 800.72	\$ 3,482.67	\$ 4,019.64	\$ -	\$ -	\$ -	
115	287.5	143.75	143.75	143.75	2875	\$ 800.72	\$ 3,639.62	\$ 4,176.59	\$ 800.72	\$ 3,639.62	\$ 4,176.59	\$ -	\$ 800.72	\$ 3,639.62	\$ 4,176.59	\$ -	\$ -	\$ -	
120	300	150	150	150	3000	\$ 800.72	\$ 3,796.57	\$ 4,333.54	\$ 800.72	\$ 3,796.57	\$ 4,333.54	\$ -	\$ 800.72	\$ 3,796.57	\$ 4,333.54	\$ -	\$ -	\$ -	
125	312.5	156.25	156.25	156.25	3125	\$ 800.72	\$ 3,953.52	\$ 4,490.49	\$ 800.72	\$ 3,953.52	\$ 4,490.49	\$ -	\$ 800.72	\$ 3,953.52	\$ 4,490.49	\$ -	\$ -	\$ -	
130	325	162.5	162.5	162.5	3250	\$ 800.72	\$ 4,110.47	\$ 4,647.44	\$ 800.72	\$ 4,110.47	\$ 4,647.44	\$ -	\$ 800.72	\$ 4,110.47	\$ 4,647.44	\$ -	\$ -	\$ -	
135	337.5	168.75	168.75	168.75	3375	\$ 800.72	\$ 4,267.42	\$ 4,804.39	\$ 800.72	\$ 4,267.42	\$ 4,804.39	\$ -	\$ 800.72	\$ 4,267.42	\$ 4,804.39	\$ -	\$ -	\$ -	
140	350	175	175	175	3500	\$ 800.72	\$ 4,424.37	\$ 4,961.34	\$ 800.72	\$ 4,424.37	\$ 4,961.34	\$ -	\$ 800.72	\$ 4,424.37	\$ 4,961.34	\$ -	\$ -	\$ -	
145	362.5	181.25	181.25	181.25	3625	\$ 800.72	\$ 4,581.32	\$ 5,118.29	\$ 800.72	\$ 4,581.32	\$ 5,118.29	\$ -	\$ 800.72	\$ 4,581.32	\$ 5,118.29	\$ -	\$ -	\$ -	
150	375	187.5	187.5	187.5	3750	\$ 800.72	\$ 4,738.27	\$ 5,275.24	\$ 800.72	\$ 4,738.27	\$ 5,275.24	\$ -	\$ 800.72	\$ 4,738.27	\$ 5,275.24	\$ -	\$ -	\$ -	
155	387.5	193.75	193.75	193.75	3875	\$ 800.72	\$ 4,895.22	\$ 5,432.19	\$ 800.72	\$ 4,895.22	\$ 5,432.19	\$ -	\$ 800.72	\$ 4,895.22	\$ 5,432.19	\$ -	\$ -	\$ -	
160	400	200	200	200	4000	\$ 800.72	\$ 5,052.17	\$ 5,589.14	\$ 800.72	\$ 5,052.17	\$ 5,589.14	\$ -	\$ 800.72	\$ 5,052.17	\$ 5,589.14	\$ -	\$ -	\$ -	
165	412.5	206.25	206.25	206.25	4125	\$ 800.72	\$ 5,209.12	\$ 5,746.09	\$ 800.72	\$ 5,209.12	\$ 5,746.09	\$ -	\$ 800.72	\$ 5,209.12	\$ 5,746.09	\$ -	\$ -	\$ -	
170	425	212.5	212.5	212.5	4250	\$ 800.72	\$ 5,366.07	\$ 5,903.04	\$ 800.72	\$ 5,366.07	\$ 5,903.04	\$ -	\$ 800.72	\$ 5,366.07	\$ 5,903.04	\$ -	\$ -	\$ -	
175	437.5	218.75	218.75	218.75	4375	\$ 800.72	\$ 5,523.02	\$ 6,059.99	\$ 800.72	\$ 5,523.02	\$ 6,059.99	\$ -	\$ 800.72	\$ 5,523.02	\$ 6,059.99	\$ -	\$ -	\$ -	
180	450	225	225	225	4500	\$ 800.72	\$ 5,679.97	\$ 6,216.94	\$ 800.72	\$ 5,679.97	\$ 6,216.94	\$ -	\$ 800.72	\$ 5,679.97	\$ 6,216.94	\$ -	\$ -	\$ -	
185	462.5	231.25	231.25	231.25	4625	\$ 800.72	\$ 5,836.92	\$ 6,373.89	\$ 800.72	\$ 5,836.92	\$ 6,373.89	\$ -	\$ 800.72	\$ 5,836.92	\$ 6,373.89	\$ -	\$ -	\$ -	
190	475	237.5	237.5	237.5	4750	\$ 800.72	\$ 5,993.87	\$ 6,530.84	\$ 800.72	\$ 5,993.87	\$ 6,530.84	\$ -	\$ 800.72	\$ 5,993.87	\$ 6,530.84	\$ -	\$ -	\$ -	
195	487.5	243.75	243.75	243.75	4875	\$ 800.72	\$ 6,150.82	\$ 6,687.79	\$ 800.72	\$ 6,150.82	\$ 6,687.79	\$ -	\$ 800.72	\$ 6,150.82	\$ 6,687.79	\$ -	\$ -	\$ -	
200	500	250	250	250	5000	\$ 800.72	\$ 6,307.77	\$ 6,844.74	\$ 800.72	\$ 6,307.77	\$ 6,844.74	\$ -	\$ 800.72	\$ 6,307.77	\$ 6,844.74	\$ -	\$ -	\$ -	
205	512.5	256.25	256.25	256.25	5125	\$ 800.72	\$ 6,464.72	\$ 6,999.69	\$ 800.72	\$ 6,464.72	\$ 6,999.69	\$ -	\$ 800.72	\$ 6,464.72	\$ 6,999.69	\$ -	\$ -	\$ -	
210	525	262.5	262.5	262.5	5250	\$ 800.72	\$ 6,621.67	\$ 7,156.64	\$ 800.72	\$ 6,621.67	\$ 7,156.64	\$ -	\$ 800.72	\$ 6,621.67	\$ 7,156.64	\$ -	\$ -	\$ -	
215	537.5	268.75	268.75	268.75	5375	\$ 800.72	\$ 6,778.62	\$ 7,313.59	\$ 800.72	\$ 6,778.62	\$ 7,313.59	\$ -	\$ 800.72	\$ 6,778.62	\$ 7,313.59	\$ -	\$ -	\$ -	
220	550	275	275	275	5500	\$ 800.72	\$ 6,935.57	\$ 7,470.54	\$ 800.72	\$ 6,935.57	\$ 7,470.54	\$ -	\$ 800.72	\$ 6,935.57	\$ 7,470.54	\$ -	\$ -	\$ -	
225	562.5	281.25	281.25	281.25	5625	\$ 800.72	\$ 7,092.52	\$ 7,627.49	\$ 800.72	\$ 7,092.52	\$ 7,627.49	\$ -	\$ 800.72	\$ 7,092.52	\$ 7,627.49	\$ -	\$ -	\$ -	
230	575	287.5	287.5	287.5	5750	\$ 800.72	\$ 7,249.47	\$ 7,784.44	\$ 800.72	\$ 7,249.47	\$ 7,784.44	\$ -	\$ 800.72	\$ 7,249.47	\$ 7,784.44	\$ -	\$ -	\$ -	
235	587.5	293.75	293.75	293.75	5875	\$ 800.72	\$ 7,406.42	\$ 7,941.39	\$ 800.72	\$ 7,406.42	\$ 7,941.39	\$ -	\$ 800.72	\$ 7,406.42	\$ 7,941.39	\$ -	\$ -	\$ -	
240	600	300	300	300	6000	\$ 800.72	\$ 7,563.37	\$ 8,098.34	\$ 800.72	\$ 7,563.37	\$ 8,098.34	\$ -	\$ 800.72	\$ 7,563.37	\$ 8,098.34	\$ -	\$ -	\$ -	
245	612.5	306.25	306.25	306.25	6125	\$ 800.72	\$ 7,720.32	\$ 8,255.29	\$ 800.72	\$ 7,720.32	\$ 8,255.29	\$ -	\$ 800.72	\$ 7,720.32	\$ 8,255.29	\$ -	\$ -	\$ -	
250	625	312.5	312.5	312.5	6250	\$ 800.72	\$ 7,877.27	\$ 8,412.24	\$ 800.72	\$ 7,877.27	\$ 8,412.24	\$ -	\$ 800.72	\$ 7,877.27	\$ 8,412.24	\$ -	\$ -	\$ -	
255	637.5	318.75	318.75	318.75	6375	\$ 800.72	\$ 8,034.22	\$ 8,569.19	\$ 800.72	\$ 8,034.22	\$ 8,569.19	\$ -	\$ 800.72	\$ 8,034.22	\$ 8,569.19	\$ -	\$ -	\$ -	
260	650	325	325	325	6500	\$ 800.72	\$ 8,191.17	\$ 8,726.14	\$ 800.72	\$ 8,191.17	\$ 8,726.14	\$ -	\$ 800.72	\$ 8,191.17	\$ 8,726.14	\$ -	\$ -	\$ -	
265	662.5	331.25	331.25	331.25	6625	\$ 800.72	\$ 8,348.12	\$ 8,883.09	\$ 800.72	\$ 8,348.12	\$ 8,883.09	\$ -	\$ 800.72	\$ 8,348.12	\$ 8,883.09	\$ -	\$ -	\$ -	
270	675	337.5	337.5	337.5	6750	\$ 800.72	\$ 8,505.07	\$ 9,039.99	\$ 800.72	\$ 8,505.07	\$ 9,039.99	\$ -	\$ 800.72	\$ 8,505.07	\$ 9,039.99	\$ -	\$ -	\$ -	
275	687.5	343.75	343.75	343.75	6875	\$ 800.72	\$ 8,662.02	\$ 9,196.94	\$ 800.72	\$ 8,662.02	\$ 9,196.94	\$ -	\$ 800.72	\$ 8,662.02	\$ 9,196.94	\$ -	\$ -	\$ -	
280	700	350	350	350	7000	\$ 800.72	\$ 8,818.97	\$ 9,353.89	\$ 800.72	\$ 8,818.97	\$ 9,353.89	\$ -	\$ 800.72	\$ 8,818.97	\$ 9,353.89	\$ -	\$ -	\$ -	
285	712.5	356.25	356.25	356.25	7125	\$ 800.72	\$ 8,975.92	\$ 9,510.84	\$ 800.72	\$ 8,975.92	\$ 9,510.84	\$ -	\$ 800.72	\$ 8,975.92	\$ 9,510.84	\$ -	\$ -	\$ -	
290	725	362.5	362.5	362.5	7250	\$ 800.72	\$ 9,132.87	\$ 9,667.79	\$ 800.72	\$ 9,132.87	\$ 9,667.79	\$ -	\$ 800.72	\$ 9,132.87	\$ 9,667.79	\$ -	\$ -	\$ -	
295	737.5	368.75	368.75	368.75	7375	\$ 800.72	\$ 9,289.82	\$ 9,824.74	\$ 800.72	\$ 9,289.82	\$ 9,824.74	\$ -	\$ 800.72	\$ 9,289.82	\$ 9,824.74	\$ -	\$ -	\$ -	
300	750	375	375	375	7500	\$ 800.72	\$ 9,446.77	\$ 9,981.69	\$ 800.72	\$ 9,446.77	\$ 9,981.69	\$ -	\$ 800.72	\$ 9,446.77	\$ 9,981.69	\$ -	\$ -	\$ -	
305	762.5	381.25	381.25	381.25	7625	\$ 800.72	\$ 9,603.72	\$ 10,138.64	\$ 800.72	\$ 9,603.72	\$ 10,138.64	\$ -	\$ 800.72	\$ 9,603.72	\$ 10,138.64	\$ -	\$ -	\$ -	
310	775	387.5	387.5	387.5	7750	\$ 800.72	\$ 9,760.67	\$ 10,295.59	\$ 800.72	\$ 9,760.67	\$ 10,295.59	\$ -	\$ 800.72	\$ 9,760.67	\$ 10,295.59	\$ -	\$ -	\$ -	
315	787.5	393.75	393.75	393.75	7875	\$ 800.72	\$ 9,917.62	\$ 10,452.54	\$ 800.72	\$ 9,917.62	\$ 10,452.54	\$ -	\$ 800.72	\$ 9,917.62	\$ 10,452.54	\$ -	\$		

Load		Energy (kWh)	Diet kW	Times kW	D Demand	D Energy	Present		Proposed		vs.		Present Rates		Proposed Rates		Difference		Total	
							BOS and Other Charges (\$)	Present (\$)	BOS and Other Charges (\$)	Present (\$)	D Demand	D Energy	New Distribution (\$)	New BOS and Other Charges (\$)	New Total (\$)	Distribution (\$)	Difference (\$)	Total Difference (\$)	Total (\$)	
20	3,650	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
30	4,500	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
40	5,350	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
50	6,200	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
60	7,050	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
70	7,900	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
80	8,750	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
90	9,600	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
100	10,450	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
110	11,300	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
120	12,150	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
130	13,000	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
140	13,850	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
150	14,700	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
160	15,550	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
170	16,400	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
180	17,250	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
190	18,100	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
200	18,950	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 616.60	\$ 1,153.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	-14%
210	19,800	25	34.75	25	34.75	\$ 538.97	\$ 632.85	\$ 1,169.82	\$ 538.97	\$ 61										

Load Factor (%)	Energy (kWh)	Diet kW	Trans kW	Present			Proposed Rates			New			Difference			Total		
				Distribution	BGS and Other Charges	Total	Present Rates	vs. Proposed Rates	Demand	D Energy	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total		
100	100	2	343.75	\$ 536.97	\$ 639.03	\$ 639.03	\$ 639.03	\$ 639.03	\$ 639.03	\$ 639.03	\$ 639.03	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	\$ (16.25)	
90	90	2	343.75	\$ 536.97	\$ 1,396.47	\$ 1,396.47	\$ 1,396.47	\$ 1,396.47	\$ 1,396.47	\$ 1,396.47	\$ 1,396.47	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	\$ (16.25)	
80	80	2	343.75	\$ 536.97	\$ 1,628.97	\$ 1,628.97	\$ 1,628.97	\$ 1,628.97	\$ 1,628.97	\$ 1,628.97	\$ 1,628.97	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	\$ (16.25)	
70	70	2	343.75	\$ 536.97	\$ 1,857.47	\$ 1,857.47	\$ 1,857.47	\$ 1,857.47	\$ 1,857.47	\$ 1,857.47	\$ 1,857.47	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	\$ (16.25)	
60	60	2	343.75	\$ 536.97	\$ 2,087.97	\$ 2,087.97	\$ 2,087.97	\$ 2,087.97	\$ 2,087.97	\$ 2,087.97	\$ 2,087.97	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	\$ (16.25)	
50	50	2	343.75	\$ 536.97	\$ 2,318.47	\$ 2,318.47	\$ 2,318.47	\$ 2,318.47	\$ 2,318.47	\$ 2,318.47	\$ 2,318.47	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	\$ (16.25)	
40	40	2	343.75	\$ 536.97	\$ 2,548.97	\$ 2,548.97	\$ 2,548.97	\$ 2,548.97	\$ 2,548.97	\$ 2,548.97	\$ 2,548.97	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	\$ (16.25)	
30	30	2	343.75	\$ 536.97	\$ 2,779.47	\$ 2,779.47	\$ 2,779.47	\$ 2,779.47	\$ 2,779.47	\$ 2,779.47	\$ 2,779.47	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	\$ (16.25)	
20	20	2	343.75	\$ 536.97	\$ 3,009.97	\$ 3,009.97	\$ 3,009.97	\$ 3,009.97	\$ 3,009.97	\$ 3,009.97	\$ 3,009.97	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	\$ (16.25)	
10	10	2	343.75	\$ 536.97	\$ 3,240.47	\$ 3,240.47	\$ 3,240.47	\$ 3,240.47	\$ 3,240.47	\$ 3,240.47	\$ 3,240.47	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	\$ (16.25)	
0	0	2	343.75	\$ 536.97	\$ 3,470.97	\$ 3,470.97	\$ 3,470.97	\$ 3,470.97	\$ 3,470.97	\$ 3,470.97	\$ 3,470.97	\$ -	\$ -	\$ -	\$ (16.25)	\$ (16.25)	\$ (16.25)	
100	100	7	687.50	\$ 860.72	\$ 1,258.00	\$ 1,258.00	\$ 1,258.00	\$ 1,258.00	\$ 1,258.00	\$ 1,258.00	\$ 1,258.00	\$ -	\$ -	\$ -	\$ (32.50)	\$ (32.50)	\$ (32.50)	
90	90	7	687.50	\$ 860.72	\$ 1,718.00	\$ 1,718.00	\$ 1,718.00	\$ 1,718.00	\$ 1,718.00	\$ 1,718.00	\$ 1,718.00	\$ -	\$ -	\$ -	\$ (32.50)	\$ (32.50)	\$ (32.50)	
80	80	7	687.50	\$ 860.72	\$ 2,178.00	\$ 2,178.00	\$ 2,178.00	\$ 2,178.00	\$ 2,178.00	\$ 2,178.00	\$ 2,178.00	\$ -	\$ -	\$ -	\$ (32.50)	\$ (32.50)	\$ (32.50)	
70	70	7	687.50	\$ 860.72	\$ 2,638.00	\$ 2,638.00	\$ 2,638.00	\$ 2,638.00	\$ 2,638.00	\$ 2,638.00	\$ 2,638.00	\$ -	\$ -	\$ -	\$ (32.50)	\$ (32.50)	\$ (32.50)	
60	60	7	687.50	\$ 860.72	\$ 3,098.00	\$ 3,098.00	\$ 3,098.00	\$ 3,098.00	\$ 3,098.00	\$ 3,098.00	\$ 3,098.00	\$ -	\$ -	\$ -	\$ (32.50)	\$ (32.50)	\$ (32.50)	
50	50	7	687.50	\$ 860.72	\$ 3,558.00	\$ 3,558.00	\$ 3,558.00	\$ 3,558.00	\$ 3,558.00	\$ 3,558.00	\$ 3,558.00	\$ -	\$ -	\$ -	\$ (32.50)	\$ (32.50)	\$ (32.50)	
40	40	7	687.50	\$ 860.72	\$ 4,018.00	\$ 4,018.00	\$ 4,018.00	\$ 4,018.00	\$ 4,018.00	\$ 4,018.00	\$ 4,018.00	\$ -	\$ -	\$ -	\$ (32.50)	\$ (32.50)	\$ (32.50)	
30	30	7	687.50	\$ 860.72	\$ 4,478.00	\$ 4,478.00	\$ 4,478.00	\$ 4,478.00	\$ 4,478.00	\$ 4,478.00	\$ 4,478.00	\$ -	\$ -	\$ -	\$ (32.50)	\$ (32.50)	\$ (32.50)	
20	20	7	687.50	\$ 860.72	\$ 4,938.00	\$ 4,938.00	\$ 4,938.00	\$ 4,938.00	\$ 4,938.00	\$ 4,938.00	\$ 4,938.00	\$ -	\$ -	\$ -	\$ (32.50)	\$ (32.50)	\$ (32.50)	

Load Factor (%)	Energy (kWh)	MW	MW Blended	kW Demand	D Energy (\$)	Present		Present Total Rate (\$)	Present Rates vs. Total Rate (\$)	New		Difference	Total Difference (\$)
						Distribution	BGS and Other Charges			Distribution	BGS and Other Charges		
20	3,600	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
25	4,500	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
30	5,400	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
35	6,300	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
40	7,200	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
45	8,100	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
50	9,000	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
55	9,900	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
60	10,800	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
65	11,700	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
70	12,600	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
75	13,500	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
80	14,400	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
85	15,300	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
90	16,200	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
95	17,100	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
100	18,000	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
105	18,900	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
110	19,800	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
115	20,700	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
120	21,600	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
125	22,500	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
130	23,400	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
135	24,300	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
140	25,200	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
145	26,100	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
150	27,000	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
155	27,900	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
160	28,800	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
165	29,700	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
170	30,600	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
175	31,500	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
180	32,400	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
185	33,300	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
190	34,200	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
195	35,100	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
200	36,000	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
205	36,900	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
210	37,800	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
215	38,700	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
220	39,600	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
225	40,500	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
230	41,400	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
235	42,300	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
240	43,200	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
245	44,100	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
250	45,000	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
255	45,900	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
260	46,800	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
265	47,700	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
270	48,600	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
275	49,500	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
280	50,400	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
285	51,300	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
290	52,200	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
295	53,100	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
300	54,000	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
305	54,900	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
310	55,800	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
315	56,700	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
320	57,600	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
325	58,500	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
330	59,400	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
335	60,300	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
340	61,200	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
345	62,100	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
350	63,000	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
355	63,900	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
360	64,800	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
365	65,700	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
370	66,600	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
375	67,500	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
380	68,400	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
385	69,300	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
390	70,200	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
395	71,100	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
400	72,000	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
405	72,900	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
410	73,800	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
415	74,700	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
420	75,600	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
425	76,500	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 993.90	\$ 1,744.24	\$ -	\$ 308.00	\$ 1,741.74	\$ -	\$ (2.50)
430	77,400	25.00	25.00	300.00	\$ -	\$ 1,150.34	\$ 9						

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
Annual Average

Load Demand	Factor	Energy (kWh)	Dist kW	Trans kW	D Demand	Present			Proposed Rates			New	Total	Difference	BGS and Other Changes	Total	Difference	Total
						Distribution	BGS and Other Changes	Total	Demand	D Energy	Distribution	BGS and Other Changes						
5	20	1,790	5.00	2	\$ 308.00	\$ -	\$ 1,150.34	\$ 955.73	\$ 308.00	\$ -	\$ 1,150.34	\$ 955.73	\$ 1,743.97	\$ -	\$ -	\$ 1,743.97	\$ (2.50)	\$ (2.50)
5	40	3,580	5.00	4	\$ 616.00	\$ -	\$ 2,300.68	\$ 1,984.32	\$ 616.00	\$ -	\$ 2,300.68	\$ 1,984.32	\$ 3,487.94	\$ -	\$ -	\$ 3,487.94	\$ (2.50)	\$ (2.50)
5	60	5,370	5.00	6	\$ 924.00	\$ -	\$ 3,451.02	\$ 2,977.02	\$ 924.00	\$ -	\$ 3,451.02	\$ 2,977.02	\$ 5,231.91	\$ -	\$ -	\$ 5,231.91	\$ (2.50)	\$ (2.50)
5	80	7,160	5.00	8	\$ 1,232.00	\$ -	\$ 4,601.36	\$ 4,069.36	\$ 1,232.00	\$ -	\$ 4,601.36	\$ 4,069.36	\$ 7,017.90	\$ -	\$ -	\$ 7,017.90	\$ (2.50)	\$ (2.50)
5	100	8,950	5.00	10	\$ 1,540.00	\$ -	\$ 5,751.70	\$ 5,015.70	\$ 1,540.00	\$ -	\$ 5,751.70	\$ 5,015.70	\$ 8,823.89	\$ -	\$ -	\$ 8,823.89	\$ (2.50)	\$ (2.50)
5	120	10,740	5.00	12	\$ 1,848.00	\$ -	\$ 6,902.04	\$ 6,066.04	\$ 1,848.00	\$ -	\$ 6,902.04	\$ 6,066.04	\$ 10,635.88	\$ -	\$ -	\$ 10,635.88	\$ (2.50)	\$ (2.50)
5	140	12,530	5.00	14	\$ 2,156.00	\$ -	\$ 8,052.38	\$ 7,116.38	\$ 2,156.00	\$ -	\$ 8,052.38	\$ 7,116.38	\$ 12,447.87	\$ -	\$ -	\$ 12,447.87	\$ (2.50)	\$ (2.50)
5	160	14,320	5.00	16	\$ 2,464.00	\$ -	\$ 9,202.72	\$ 8,266.72	\$ 2,464.00	\$ -	\$ 9,202.72	\$ 8,266.72	\$ 14,259.86	\$ -	\$ -	\$ 14,259.86	\$ (2.50)	\$ (2.50)
5	180	16,110	5.00	18	\$ 2,772.00	\$ -	\$ 10,353.06	\$ 9,417.06	\$ 2,772.00	\$ -	\$ 10,353.06	\$ 9,417.06	\$ 16,071.85	\$ -	\$ -	\$ 16,071.85	\$ (2.50)	\$ (2.50)
5	200	17,900	5.00	20	\$ 3,080.00	\$ -	\$ 11,503.40	\$ 10,567.40	\$ 3,080.00	\$ -	\$ 11,503.40	\$ 10,567.40	\$ 17,883.84	\$ -	\$ -	\$ 17,883.84	\$ (2.50)	\$ (2.50)
10	20	1,460	10.00	7	\$ 616.00	\$ -	\$ 1,458.34	\$ 1,191.46	\$ 616.00	\$ -	\$ 1,458.34	\$ 1,191.46	\$ 1,629.95	\$ -	\$ -	\$ 1,629.95	\$ (5.00)	\$ (5.00)
10	30	2,190	10.00	10	\$ 924.00	\$ -	\$ 2,148.51	\$ 1,779.63	\$ 924.00	\$ -	\$ 2,148.51	\$ 1,779.63	\$ 2,449.20	\$ -	\$ -	\$ 2,449.20	\$ (5.00)	\$ (5.00)
10	40	2,920	10.00	14	\$ 1,232.00	\$ -	\$ 2,878.43	\$ 2,377.77	\$ 1,232.00	\$ -	\$ 2,878.43	\$ 2,377.77	\$ 3,411.44	\$ -	\$ -	\$ 3,411.44	\$ (5.00)	\$ (5.00)
10	50	3,650	10.00	17	\$ 1,540.00	\$ -	\$ 3,528.77	\$ 2,955.39	\$ 1,540.00	\$ -	\$ 3,528.77	\$ 2,955.39	\$ 4,303.86	\$ -	\$ -	\$ 4,303.86	\$ (5.00)	\$ (5.00)
10	60	4,380	10.00	20	\$ 1,848.00	\$ -	\$ 4,258.11	\$ 3,582.36	\$ 1,848.00	\$ -	\$ 4,258.11	\$ 3,582.36	\$ 5,101.47	\$ -	\$ -	\$ 5,101.47	\$ (5.00)	\$ (5.00)
10	70	5,110	10.00	24	\$ 2,156.00	\$ -	\$ 5,007.79	\$ 4,168.86	\$ 2,156.00	\$ -	\$ 5,007.79	\$ 4,168.86	\$ 5,979.68	\$ -	\$ -	\$ 5,979.68	\$ (5.00)	\$ (5.00)
10	80	5,840	10.00	28	\$ 2,464.00	\$ -	\$ 5,658.13	\$ 4,718.13	\$ 2,464.00	\$ -	\$ 5,658.13	\$ 4,718.13	\$ 6,772.36	\$ -	\$ -	\$ 6,772.36	\$ (5.00)	\$ (5.00)
10	90	6,570	10.00	32	\$ 2,772.00	\$ -	\$ 6,307.47	\$ 5,267.47	\$ 2,772.00	\$ -	\$ 6,307.47	\$ 5,267.47	\$ 7,765.09	\$ -	\$ -	\$ 7,765.09	\$ (5.00)	\$ (5.00)
10	100	7,300	10.00	36	\$ 3,080.00	\$ -	\$ 7,057.81	\$ 5,917.81	\$ 3,080.00	\$ -	\$ 7,057.81	\$ 5,917.81	\$ 8,757.81	\$ -	\$ -	\$ 8,757.81	\$ (5.00)	\$ (5.00)
20	40	5,840	20.00	17	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 1,658.86	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 1,658.86	\$ 2,320.70	\$ -	\$ -	\$ 2,320.70	\$ (10.00)	\$ (10.00)
20	50	7,300	20.00	21	\$ 1,540.00	\$ -	\$ 2,624.68	\$ 2,103.20	\$ 1,540.00	\$ -	\$ 2,624.68	\$ 2,103.20	\$ 2,969.80	\$ -	\$ -	\$ 2,969.80	\$ (10.00)	\$ (10.00)
20	60	8,760	20.00	25	\$ 1,848.00	\$ -	\$ 3,175.02	\$ 2,552.54	\$ 1,848.00	\$ -	\$ 3,175.02	\$ 2,552.54	\$ 3,619.92	\$ -	\$ -	\$ 3,619.92	\$ (10.00)	\$ (10.00)
20	70	10,220	20.00	29	\$ 2,156.00	\$ -	\$ 3,725.36	\$ 3,002.88	\$ 2,156.00	\$ -	\$ 3,725.36	\$ 3,002.88	\$ 4,270.02	\$ -	\$ -	\$ 4,270.02	\$ (10.00)	\$ (10.00)
20	80	11,680	20.00	33	\$ 2,464.00	\$ -	\$ 4,275.70	\$ 3,550.22	\$ 2,464.00	\$ -	\$ 4,275.70	\$ 3,550.22	\$ 4,820.12	\$ -	\$ -	\$ 4,820.12	\$ (10.00)	\$ (10.00)
30	20	4,380	30.00	17	\$ 3,086.00	\$ -	\$ 4,538.34	\$ 3,696.00	\$ 3,086.00	\$ -	\$ 4,538.34	\$ 3,696.00	\$ 4,338.34	\$ -	\$ -	\$ 4,338.34	\$ (30.00)	\$ (30.00)
30	30	6,570	30.00	27	\$ 4,629.00	\$ -	\$ 6,791.68	\$ 5,452.92	\$ 4,629.00	\$ -	\$ 6,791.68	\$ 5,452.92	\$ 6,779.68	\$ -	\$ -	\$ 6,779.68	\$ (30.00)	\$ (30.00)
30	40	8,760	30.00	37	\$ 6,160.00	\$ -	\$ 9,023.34	\$ 7,381.14	\$ 6,160.00	\$ -	\$ 9,023.34	\$ 7,381.14	\$ 9,779.68	\$ -	\$ -	\$ 9,779.68	\$ (30.00)	\$ (30.00)
30	50	10,950	30.00	47	\$ 7,696.00	\$ -	\$ 10,982.34	\$ 9,032.34	\$ 7,696.00	\$ -	\$ 10,982.34	\$ 9,032.34	\$ 12,032.34	\$ -	\$ -	\$ 12,032.34	\$ (30.00)	\$ (30.00)
30	60	13,140	30.00	57	\$ 9,240.00	\$ -	\$ 12,972.34	\$ 10,722.34	\$ 9,240.00	\$ -	\$ 12,972.34	\$ 10,722.34	\$ 13,972.34	\$ -	\$ -	\$ 13,972.34	\$ (30.00)	\$ (30.00)
30	70	15,330	30.00	67	\$ 10,784.00	\$ -	\$ 14,962.34	\$ 12,412.34	\$ 10,784.00	\$ -	\$ 14,962.34	\$ 12,412.34	\$ 15,912.34	\$ -	\$ -	\$ 15,912.34	\$ (30.00)	\$ (30.00)
30	80	17,520	30.00	77	\$ 12,320.00	\$ -	\$ 16,952.34	\$ 14,002.34	\$ 12,320.00	\$ -	\$ 16,952.34	\$ 14,002.34	\$ 17,862.34	\$ -	\$ -	\$ 17,862.34	\$ (30.00)	\$ (30.00)
30	90	19,710	30.00	87	\$ 13,904.00	\$ -	\$ 18,942.34	\$ 15,592.34	\$ 13,904.00	\$ -	\$ 18,942.34	\$ 15,592.34	\$ 19,812.34	\$ -	\$ -	\$ 19,812.34	\$ (30.00)	\$ (30.00)
50	30	10,950	50.00	47	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 5,852.34	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 5,852.34	\$ 6,702.34	\$ -	\$ -	\$ 6,702.34	\$ (50.00)	\$ (50.00)
50	40	14,600	50.00	67	\$ 9,240.00	\$ -	\$ 10,982.34	\$ 9,032.34	\$ 9,240.00	\$ -	\$ 10,982.34	\$ 9,032.34	\$ 10,702.34	\$ -	\$ -	\$ 10,702.34	\$ (50.00)	\$ (50.00)
50	50	18,250	50.00	87	\$ 12,320.00	\$ -	\$ 13,972.34	\$ 11,722.34	\$ 12,320.00	\$ -	\$ 13,972.34	\$ 11,722.34	\$ 13,402.34	\$ -	\$ -	\$ 13,402.34	\$ (50.00)	\$ (50.00)
50	60	21,900	50.00	107	\$ 15,400.00	\$ -	\$ 16,962.34	\$ 14,412.34	\$ 15,400.00	\$ -	\$ 16,962.34	\$ 14,412.34	\$ 16,332.34	\$ -	\$ -	\$ 16,332.34	\$ (50.00)	\$ (50.00)
50	70	25,850	50.00	127	\$ 17,960.00	\$ -	\$ 18,952.34	\$ 16,402.34	\$ 17,960.00	\$ -	\$ 18,952.34	\$ 16,402.34	\$ 17,782.34	\$ -	\$ -	\$ 17,782.34	\$ (50.00)	\$ (50.00)
50	80	29,200	50.00	147	\$ 20,000.00	\$ -	\$ 20,942.34	\$ 18,392.34	\$ 20,000.00	\$ -	\$ 20,942.34	\$ 18,392.34	\$ 20,742.34	\$ -	\$ -	\$ 20,742.34	\$ (50.00)	\$ (50.00)
50	90	32,850	50.00	167	\$ 22,040.00	\$ -	\$ 22,932.34	\$ 20,382.34	\$ 22,040.00	\$ -	\$ 22,932.34	\$ 20,382.34	\$ 22,692.34	\$ -	\$ -	\$ 22,692.34	\$ (50.00)	\$ (50.00)
75	30	16,425	75.00	72	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 8,518.14	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 8,518.14	\$ 9,770.38	\$ -	\$ -	\$ 9,770.38	\$ (75.00)	\$ (75.00)
75	40	21,900	75.00	92	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 11,162.34	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 11,162.34	\$ 12,660.22	\$ -	\$ -	\$ 12,660.22	\$ (75.00)	\$ (75.00)
75	50	27,375	75.00	112	\$ 15,400.00	\$ -	\$ 16,252.34	\$ 14,052.34	\$ 15,400.00	\$ -	\$ 16,252.34	\$ 14,052.34	\$ 15,550.16	\$ -	\$ -	\$ 15,550.16	\$ (75.00)	\$ (75.00)
75	60	32,850	75.00	132	\$ 18,480.00	\$ -	\$ 19,342.34	\$ 16,842.34	\$ 18,480.00	\$ -	\$ 19,342.34	\$ 16,842.34	\$ 18,648.25	\$ -	\$ -	\$ 18,648.25	\$ (75.00)	\$ (75.00)
75	70	38,325	75.00	152	\$ 21,560.00	\$ -	\$ 22,432.34	\$ 19,932.34	\$ 21,560.00	\$ -	\$ 22,432.34	\$ 19,932.34	\$ 21,148.34	\$ -	\$ -	\$ 21,148.34	\$ (75.00)	\$ (75.00)
75	80	43,800	75.00	172	\$ 24,640.00	\$ -	\$ 25,522.34	\$ 22,432.34	\$ 24,640.00	\$ -	\$ 25,522.34	\$ 22,432.34	\$ 24,062.34	\$ -	\$ -	\$ 24,062.34	\$ (75.00)	\$ (75.00)
75	90	49,275	75.00	192	\$ 27,720.00	\$ -	\$ 28,612.34	\$ 25,522.34	\$ 27,720.00	\$ -	\$ 28,612.34	\$ 25,522.34	\$ 27,152.34	\$ -	\$ -	\$ 27,152.34	\$ (75.00)	\$ (75.00)
100	30	11,680	100.00	47	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 5,852.34	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 5,852.34	\$ 6,702.34	\$ -	\$ -	\$ 6,702.34	\$ (100.00)	\$ (100.00)
100	40	15,330	100.00	67	\$ 9,240.00	\$ -	\$ 10,982.34	\$ 9,032.34	\$ 9,240.00	\$ -	\$ 10,982.34	\$ 9,032.34	\$ 10,702.34	\$ -	\$ -	\$ 10,702.34	\$ (100.00)	\$ (100.00)
100	50	19,200	100.00	87	\$ 12,320.00	\$ -	\$ 13,972.34	\$ 11,722.34	\$ 12,320.00	\$ -	\$ 13,972.34	\$ 11,722.34	\$ 13,402.34	\$ -	\$ -	\$ 13,402.34	\$ (100.00)	\$ (100.00)
100	60	23,000	100.00	107	\$ 15,400.00	\$ -	\$ 16,962.34	\$ 14,412.34	\$ 15,400.00	\$ -	\$ 16,962.34	\$ 14,412.34	\$ 16,332.34	\$ -	\$ -	\$ 16,332.34	\$ (100.00)	\$ (100.00)
100	70	26,800	100.00	127	\$ 17,960.00	\$ -	\$ 18,952.34	\$ 16,402.34	\$ 17,960.00	\$ -	\$ 18,952.34	\$ 16,402.34	\$ 17,782.34	\$ -	\$ -	\$ 17,782.34	\$ (100.00)	\$ (100.00)
100	80	30,600	100.00	147	\$ 20,000.00	\$ -	\$ 20,942.34	\$ 18,392.34	\$ 20,000.00	\$ -	\$ 20,942.34	\$ 18,392.34	\$ 20,552.34	\$ -	\$ -	\$ 20,552.34	\$ (100.00)	\$ (100.00)
100	90	34,400	100.00	167	\$ 22,040.00	\$ -	\$ 22,932.34	\$ 20,382.34	\$ 22,040.00	\$ -	\$ 22,932.34	\$ 20,382.34	\$ 22,162.34	\$ -	\$ -	\$ 22,162.34	\$ (100.00)	\$ (100.00)
200	30	43,800	200.00	192	\$ 27,720.00	\$ -	\$ 28,612.34	\$ 25,522.34	\$ 27,720.00	\$ -	\$ 28,612.34	\$ 25,522.34	\$ 27,152.34	\$ -	\$ -	\$ 27,152.34	\$ (200.00)	\$ (200.00)
200	40	58,400	200.00	252	\$ 36,960.00	\$ -	\$ 38,852.34	\$ 34,412.34	\$ 36,960.00	\$ -	\$ 38,852.34	\$ 34,412.34	\$ 37,152.34	\$ -	\$ -	\$ 37,152.34	\$ (200.00)	\$ (200.00)
200	50	73,600	200.00	312	\$ 46,000.00	\$ -	\$ 48,892.34	\$ 43,452.34	\$ 46,000.00	\$ -	\$ 48,892.34	\$ 43,452.34	\$ 47,452.34	\$ -	\$ -	\$ 47,452.34	\$ (200.00)	\$ (200.00)
200	60	87,600	200.00	372	\$ 55,040.00	\$ -	\$ 57,932.34	\$ 51,492.34	\$ 55,040.00	\$ -	\$ 57,932.34	\$ 51,492.34	\$ 56,032.34	\$ -	\$ -	\$ 56,032.34	\$ (200.00)	\$ (200.00)

Attachment C

Clean

**RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential	\$0.008859	per kWh
MGS Secondary	\$(0.009008)	per kWh
MGS Primary	\$0.001558	per kWh
AGS Secondary	\$(0.84)	per kW
AGS Primary	\$(0.47)	per kW
TGS Sub Transmission	\$(0.02)	per kW
TGS Transmission	\$(0.28)	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers

- The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

- The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery ("RGGI"), Securitization, or the Zero Emission Certificate ("ZEC") Charges.

3. Adjustment Period

- Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

- Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

- Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

Date of Issue:

Effective Date:

Issued by:

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	867	0
February	939	0
March	738	0
April	533	5
May	258	33
June	71	142
July	6	310
August	0	374
September	10	253
October	118	84
November	386	11
December	664	0

11. Winter Period

- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period

- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

Date of Issue:

Effective Date:

Issued by:

Attachment C

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**RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential	\$0.00422400	per kWh
MGS Secondary	\$(0.01318100)	per kWh
MGS Primary	\$(0.025754)	per kWh
	001558	
AGS Secondary	\$(0.1984)	per kW
AGS Primary	\$(0.3747)	per kW
TGS Sub Transmission	\$(0.2902)	per kW
TGS Transmission	\$(0.4928)	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers

- The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

- The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery ("RGGI"), Securitization, or the Zero Emission Certificate ("ZEC") Charges.

3. Adjustment Period

- Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

- Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

- Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

Date of Issue: ~~May 29, 2024~~

Effective Date: ~~June 1, 2024~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23070479~~

Issued by:

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	865 <u>867</u>	0
February	929 <u>939</u>	0
March	737 <u>738</u>	0
April	535 <u>533</u>	95
May	256 <u>258</u>	34 <u>33</u>
June	071	140 <u>142</u>
July	06	309 <u>310</u>
August	0	374 <u>374</u>
September	010	254 <u>253</u>
October	146 <u>118</u>	85 <u>84</u>
November	393 <u>386</u>	011
December	669 <u>664</u>	0

11. Winter Period

- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period

- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

Date of Issue: ~~May 29, 2024~~

Effective Date: ~~June 1, 2024~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer—Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23070479~~
Issued by:

In the Matter of the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive
Program Rate Mechanism and Associated Customer Class Rates (2024)
BPU Docket No. ER24070548

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• Does **not** receive Discovery